# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF HAWAII

----In the Matter of----

PUBLIC UTILITIES COMMISSION

Instituting a Proceeding to Investigate the Proposed Tariffs Filed by Kauai Island Utility Cooperative and Other Related Matters.

DOCKET NO. 2006-0498

ORDER NO. 23780

STATE OF ASSISTANCE

DIV. OF CONSUMER ADVOCACY
CONSUMER AFFARS
STATE CHANNAIL

Filed <u>Oct. 29</u>, 2007 At <u>II</u> o'clock <u>A</u> .M.

Chief Clerk of the Commission

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ATTEST: A True Copy
KAREN HIGASHI
Chief Clerk, Public Utilities
Commission, State of Hawaii.

# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF HAWAII

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PUBLIC UTILITIES COMMISSION

Instituting a Proceeding to Investigate the Proposed Tariffs Filed by Kauai Island Utility Cooperative and Other Related Matters.

Docket No. 2006-0498 Order No. 23780

#### **ORDER**

By this Order, the Parties will have the opportunity to respond to the written comments of the United States Environmental Protection Agency, dated October 17, 2007, and attached hereto as an exhibit to this Order. Any responses shall be filed with the commission by November 30, 2007.

I.

### Background

On August 29, 2007, KIUC, the County of Kauai, the BluePoint Energy Intervenors, Kauai Marriott, and the

¹The Parties in this proceeding are: (1) KAUAI ISLAND UTILITY COOPERATIVE ("KIUC"); (2) HAWAII RENEWABLE ENERGY ALLIANCE ("HREA"); (3) the COUNTY OF KAUAI; (4) CHAPEAU, INC., dba BLUEPOINT ENERGY, STARWOOD HOTELS AND RESORTS WORLDWIDE, INC., and the HAWAII HEALTH SYSTEMS CORPORATION (collectively, the "BluPoint Energy Intervenors"); (5) MARRIOTT HOTELS SERVICES, INC., on behalf of KAUAI MARRIOTT RESORT & BEACH CLUB ("Kauai Marriott"); and (6) the Department of Commerce and Consumer Affairs, Division of Consumer Advocacy ("Consumer Advocate"), an ex officio party to this proceeding, pursuant to Hawaii Revised Statutes § 269-51 and Hawaii Administrative Rules § 6-61-62(a).

Consumer Advocate (collectively, the "Stipulating Parties") jointly filed their Stipulation Regarding Proposed Interconnection Tariff, in lieu of a proposed procedural schedule. By their Stipulation, the Stipulating Parties submit for the commission's review and approval their agreed-upon proposed interconnection tariff. As explained by the Stipulating Parties:

In lieu of developing a stipulated procedural schedule for the Commission's review and approval, as set forth by Paragraph 5 of Order No. 23422, the Stipulating Parties are in agreement that Preliminary Issue No. 2 can be sufficiently addressed and resolved via this Stipulation and without (a) further modifying this issue, (b) performing any discovery on this issue, and (c) establishing additional procedural steps and/or schedule of proceedings including, without limitation, an evidentiary hearing[.]

Stipulation, at 6.3

HREA is the only party that did not sign or agree to the Stipulation. Instead, on September 6, 2007, HREA filed its

Order No. 23172, at 9.

<sup>&</sup>lt;sup>2</sup>Stipulation Regarding Proposed Interconnection Tariff; Exhibits A and B; and Certificate of Service, filed on August 29, 2007 (collectively, "Stipulation"). Exhibit A is a clean version of the proposed interconnection tariff, while Exhibit B is a black-lined version of the proposed interconnection tariff.

<sup>&</sup>lt;sup>3</sup>As set forth in Order No. 23172, filed on December 28, 2006, the commission identified preliminary issue number 2 as follows:

Whether KIUC's proposed interconnection tariff is just and reasonable and consistent in principle with the guidelines and requirements set forth in Decision and Order No. 22248, filed in Docket No. 03-0371, as clarified in Order No. 22375, filed in the same docket.

<sup>&</sup>lt;sup>4</sup>See Stipulation, at 5 n.10, and 8.

Statement of Position on the Stipulation, and on September 27, 2007, KIUC filed its Response to HREA's Statement of Position.

II.

# <u>Discussion</u>

As noted by the commission in its order initiating this proceeding:

The United States Environmental Protection Agency ("EPA"), as part of the EPA-State Energy Efficiency and Renewable Energy Projects, of which Hawaii is one of the states selected for this program, will assist the commission in its review of the proposed tariffs.

Order No. 23172, filed on December 28, 2006, at 7 n.14.

Attached as an exhibit to this Order are the written comments of the EPA, dated October 17, 2007. The Parties will have the opportunity to respond to the EPA's written comments. Any responses shall be filed with the commission by November 30, 2007.

III.

# <u>Order</u>

THE COMMISSION ORDERS that the Parties shall file their responses (if any) to the EPA's written comments, dated October 17, 2007, by November 30, 2007.

<sup>&</sup>lt;sup>5</sup>Statement of Position on HREA on Stipulation Regarding Proposed Interconnection Tariff; and Certificate of Service, filed on September 6, 2007.

<sup>&</sup>lt;sup>6</sup>KIUC's Statement in Response to HREA's Statement of Position on Stipulation; Exhibit A; and Certificate of Service, filed on September 27, 2007.

PUBLIC UTILITIES COMMISSION OF THE STATE OF HAWAII

Carlito P. Caliboso,

Cole, Commissioner

Leslie H. Kondo, Commissioner

APPROVED AS TO FORM:

Michael Azama

Commission Counsel

2006-0498. sl

#### **MEMORANDUM**

TO:

Michael Azama, Commission Counsel. The Hawaii Public Utilities

Commission

FROM:

Katrina Pielli, Clean Energy Program Manager, U.S. Environmental

Protection Agency

DATE:

October 17, 2007

SUBJECT:

Observations on proposed KIUC interconnection tariff, HREA statement

of position and KIUC statement in response to HREA.

This memo provides observations addressing A) the proposed KIUC interconnection tariff, B) the HREA statement of position and C) KIUC statement in response to HREA.

A) Observations on the proposed KIUC interconnection tariff

I would like to provide a number of observations on the proposed KIUC tariff relative to the FERC Small Generator Interconnection Procedures (SGIP) rule. The FERC rule offers an interesting starting point for comparison as it has undergone extensive stakeholder review and the KIUC tariff is in many regards very similar to the FERC rule. However, there are also significant differences. The most significant departure from the FERC rule is the frequent elimination or expansion of deadlines for the interconnection process, including application review and delivery of an executable interconnection agreement. The end result is that the overall process could much longer and the end point being left uncertain. It is not clear what reasoning KIUC and the stipulating parties have for making this change. This has the potential to be problematic, as it does not provide certainty to the interconnection process which will likely affect the number of projects that would be installed in the state. Similarly, the KIUC tariff eliminates the Queue Position section altogether (FERC section 1.6), which is a shortcoming in the proposal. In the FERC rule, this section is key to assigning cost responsibilities for system upgrades or other facilities costs.

Two additional high level observations on elements that are missing from the proposal when compared to current best practice interconnection rules (Oregon proposed rule<sup>1</sup>, Maryland proposed rule<sup>2</sup> and the Mid-Atlantic Distributed Resources Initiative [MADRI]

http://apps.puc.state.or.us/edockets/docket.asp?DocketID=14256 Informal process that led to the formal rulemaking to Adopt Rules Related to Small Generator Interconnection
http://www.puc.state.or.us/PUC/admin\_rules/intercon.shtml

http://webapp.psc.state.md.us/Intranet/CaseNum/NewIndex3\_VOpenFile.cfin?filepath=%5C%5CColdfusion%5CEWorkingGroups%5CSGI%5CMarch%2028%20final%20documents%5CSmall%20Generator%20Interconnection%20Rule%2Edoc, For more information, go to <a href="https://www.psc.state.md.us/psc/">www.psc.state.md.us/psc/</a> and search for Admin Docket Number RM31.

model<sup>3</sup>) is the Level 3 (Oregon) or 3A (MADRI) (non-exporting) fast track, and the Oregon rule addition of a field certification category (which Maryland also includes). These states have found that smaller systems place less of a burden on the system and hence the interconnection process can be expedited to completion. Again, it is unclear what reasoning KIUC and the stipulating parties have for making this change. The field certification category is an improvement that could be well-suited for an island utility configuration.

### B) Observations on the HREA statement of position

I would also like to offer comments on the HREA statement of position. HREA states that there are collateral benefits from DG that the utility may enjoy but may not pay the DG owner for. Where these can be quantified, they could be accounted for and the Commission could recognize them as HREA has requested and adopt a policy of an explicit incentivization of renewables through the cost allocation provisions of the rule. Overall, HREA's position seems to rely on these policy calls for the Commission and is not a criticism of the KIUC proposed tariff itself.

# C) Observations on the KIUC statement in response to HREA

The KIUC statement suggests that the HREA position is a policy call for the Commission, and that it is a Commission decision to incentivize renewable energy how the HREA position describes. However, they also state that it may violate general ratemaking principles which try to allocate costs to the cost-causer, and KIUC points out the prior Commission policy on this.

Based on prior Commission policy, KIUC describes that credits could be available for DG projects based on benefits to the system from the interconnection facilities (e.g., distribution upgrades, etc.). This is consistent with approaches taken in other states. However, without additional requirements from the Commission (e.g. information on transmission constraints/planned upgrades, etc.), this seems very unlikely. Currently, there is no requirement that KIUC identify or compute the benefits to the electric system from an interconnected "caused" upgrade to facilities. It would be up to the customer to argue for this, and perhaps compute it as well, absent the Commission directing KIUC to complete the analysis. Commission policy may be to give the DG project credit if there are system benefits, however, language requiring KIUC to do the analysis in a transparent fashion and share the results with the customer would be helpful if this is the desired outcome. This has been pursued in parts of the country.

An additional observation building on A above, is that the FERC rule contains the queue position (section 1.6). It seems that where an interconnection customer pays for upgrades and subsequent interconnections benefit from the upgrades, the first customer (who originally paid for the upgrade) would get reimbursed and the "new" customer would pay for a portion of the costs. As noted in A above, KIUC seems to have removed the queue concept from the proposed tariff.

<sup>&</sup>lt;sup>3</sup> <a href="http://www.energetics.com/MADRI/pdfs/inter\_modelsmallgen.pdf">http://www.energetics.com/MADRI/pdfs/inter\_modelsmallgen.pdf</a> For more information on MADRI, ser <a href="http://www.energetics.com/MADRI/index.html">http://www.energetics.com/MADRI/index.html</a>

#### CERTIFICATE OF SERVICE

I hereby certify that I have this date served a copy of the foregoing Order No. 23780 upon the following parties, by causing a copy hereof to be mailed, postage prepaid, and properly addressed to each such party.

CATHERINE P. AWAKUNI
EXECUTIVE DIRECTOR
DEPARTMENT OF COMMERCE AND CONSUMER AFFAIRS
DIVISION OF CONSUMER ADVOCACY
P. O. Box 541
Honolulu, HI 96809

RANDALL J. HEE, P.E.
PRESIDENT AND CHIEF EXECUTIVE OFFICER
KAUAI ISLAND UTILITY COOPERATIVE
4463 Pahe'e Street, Suite 1
Lihue, HI 96766-2000

TIMOTHY BLUME MICHAEL YAMANE KAUAI ISLAND UTILITY COOPERATIVE 4463 Pahe'e Street, Suite 1 Lihue, HI 96766-2000

KENT D. MORIHARA, ESQ. KRIS N. NAKAGAWA, ESQ. RHONDA L. CHING, ESQ. MORIHARA LAU & FONG LLP 841 Bishop Street, Suite 400 Honolulu, HI 96813

Counsel for KIUC

WARREN S. BOLLMEIER II PRESIDENT HAWAII RENEWABLE ENERGY ALLIANCE 46-040 Konane Place, #3816 Kaneohe, HI 96744 GLENN SATO, ENERGY COORDINATOR OFFICE OF ECONOMIC DEVELOPMENT COUNTY OF KAUAI 4444 Rice Street, Suite 220 Lihue, HI 96766

CHRISTIANE L. NAKEA-TRESLER, ESQ. JAMES K. TAGUPA, ESQ. OFFICE OF THE COUNTY ATTORNEY COUNTY OF KAUAI 4444 Rice Street, Suite 220 Lihue, HI 96766-1300

Counsel for the COUNTY OF KAUAI

RENE MCWADE
HAWAII HEALTH SYSTEMS CORPORATION
3675 Kilauea Avenue
Honolulu, HI 96816

WILLIAM W. MILKS, ESQ. LAW OFFICE OF WILLIAM W. MILKS American Savings Bank Tower Suite 977, 1001 Bishop Street Honolulu, HI 96813

Counsel for CHAPEAU, INC., dba BLUEPOINT ENERGY; STARWOOD HOTELS AND RESORTS WORLDWIDE, INC.; and HAWAII HEALTH SYSTEMS CORPORATION

BEN DAVIDIAN, ESQ. LAW OFFICES OF BEN DAVIDIAN P. O. Box 2642 Fair Oaks, CA 95628

Counsel for CHAPEAU, INC., dba BLUEPOINT ENERGY; STARWOOD HOTELS AND RESORTS WORLDWIDE, INC.; and HAWAII HEALTH SYSTEMS CORPORATION

JOE ROBILLARD
DIRECTOR OF ENGINEERING
KAUAI MARRIOTT RESORT & BEACH CLUB
3610 Rice Street
Lihue, HI 96766

# <u>CERTIFICATE</u> <u>OF</u> <u>SERVICE</u> Page 3

THOMAS C. GORAK, ESQ. GORAK & BAY, L.L.C. 1161 Ikena Circle Honolulu, HI 96821

Counsel for MARRIOTT HOTEL SERVICES, INC., on behalf of KAUAI MARRIOTT RESORT & BEACH CLUB

Karen Higashi

DATED: OCT 2 9 2007