# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF HAWAII

In the Matter of the Application of)

KUKIO UTILITY COMPANY, LLC

For Review and Approval of Rate
Increases and Revised Rate
Schedules.

DOCKET NO. 2007-0198

PROPOSED DECISION AND ORDER NO. 23975

Filed <u>Jan. 18</u>, 2008 At <u>2</u> o'clock <u>P</u> .M.

Chief Clerk of the Commission

ATTEST: A True Copy KAREN HIGASHI Chief Clerk, Public Utilities Commission, State of Hawaii.

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## PROPOSED DECISION AND ORDER

By this Proposed Decision and Order, the commission approves a rate increase of \$232,341 or 10.71% over revenues at present rates for KUKIO  $\mathtt{UTITY}$ COMPANY, LLC's ("Kukio") water operations for the test year ending December 31, 2008 ("Test Year"). Also, for Kukio's sewer operations, commission approves an overall decrease of \$28,030 or 3.23% in Test Year revenues at present rates. In doing so, the commission approves the Stipulation of Settlement Agreement In Lieu of Rebuttal Testimonies ("Stipulation"), jointly filed by Kukio and the DIVISION OF CONSUMER ADVOCACY, DEPARTMENT OF COMMERCE AND CONSUMER AFFAIRS ("Consumer Advocate") on December 27, 2007.

 $<sup>^{1}</sup>$ The Consumer Advocate is an <u>ex officio</u> party to this proceeding, pursuant to Hawaii Revised Statutes ("HRS") § 269-51 and Hawaii Administrative Rules ("HAR") § 6-61-62(a). Kukio and the Consumer Advocate are collectively referred to as the "Parties."

I.

### Background

Α.

#### Kukio

Kukio is a public utility that provides water and wastewater utility services, including the gathering, storage, transmission, distribution, processing, and other provision and elimination of water, within its authorized service area on the island of Hawaii. Kukio provides water and sewer services to portions of a master planned community known as the Kukio Beach Club, and a residential development called Manini'owali North Kona, on the island of Hawaii. Kukio also provides water services to the restroom at Kua Bay Beach Park (aka, Kekaha Kai State Park) and for the park's initial landscaping needs.4 Ιt also supplies untreated bulk water interruptible basis to the Kukio Golf & Beach Club for irrigation purposes.

In 2007, Kukio obtained commission approval to expand its service territory to provide water service (only) to the Kukio Mauka subdivision and the adjacent Stroud subdivision.

 $<sup>^2\</sup>mathrm{Kukio}$  was granted a certificate of public convenience and necessity ("CPCN") in Decision and Order No. 20103, filed on March 23, 2003, as amended by Order No. 20688, filed on November 26, 2003, in Docket No. 01-0433.

<sup>&</sup>lt;sup>3</sup>See Application, at 3.

<sup>&</sup>lt;sup>4</sup>See Application, at 3.

 $<sup>^5\</sup>underline{\text{See}}$  Application, at 3-4 (citing Decision and Order No. 21836, filed on May 25, 2005, in Docket No. 04-0137).

 $<sup>^6\</sup>underline{\text{See}}$  Application, at 4 (citing Decision and Order No. 23492, filed on June 14, 2007, in Docket No. 2006-0414).

#### Application

July 20, 2007, Kukio filed an Application' On requesting approval of rate increases and revised rate schedules and rules. Kukio states that the current rates do not and will not produce sufficient revenues to allow it to earn a fair rate of return on its prudently incurred investment.8 Thus, Kukio seeks: 1) to implement compensatory rates which will replace its initial rates approved by the commission existing, in Decision and Order No. 20103 that are not compensatory and were based on a "zone of reasonableness;" 2) to address the concerns the Consumer Advocate and the commission expressed Decision and Order No. 20103 in connection with determining the exact costs that should be included in rate base as to facilities that were or are to be transferred to Kukio from its parent and sole member, WB Kukio Resorts, LLC ("WB Kukio"), as compared to those costs that are being recovered through contributions-inaid-of-construction ("CIAC"), and 3) to establish new rates for both its water and sewer services based on actual experience since 2003 for its existing and new customers.10

Specifically, for its water operations, Kukio requests commission approval of a general rate increase of approximately

<sup>&</sup>lt;sup>7</sup>Kukio's Application, Exhibits KUC 1 & 2, KW 3 through 10, KS 3 through 10, KUC T-100 through 200, Verification, and Certificate of Service, filed on July 20, 2007 (collectively, "Application").

 $<sup>^{8}</sup>$ See Application, at Exhibit KUC-T-100, page 14.

<sup>&</sup>lt;sup>9</sup>See Application, at Exhibit KUC-T-100, page 16.

<sup>&</sup>lt;sup>10</sup>Application, at 6.

\$238,603, or an approximate 11.0% increase from the pro forma revenue amount of \$2,170,266 at present rates for the Test Year. If approved, Kukio would be provided an 8.85% rate of return for water services. Regarding its wastewater operations, Kukio requests commission approval of a general rate increase of approximately \$65,888, or an approximate 7.6% increase, from the pro forma revenue amount of \$863,122 at present rates for the Test Year. If approved, Kukio would be provided an 8.85% rate of return.

Kukio's present and proposed rates are as follows:

### Monthly Water Meter Charges:

	Present Rate	Proposed Rate	Percent
Meter Size/ Service	(monthly	(monthly	Increase
	charge/meter)	charge/meter)	
3/4" (commercial)	\$11.50	\$12.80	11.3%
5/8" (residential)	\$11.50	\$12.80	11.3%
1"	\$11.50	\$12.80	11.3%
(residential/commercial)			
1 ½" (commercial)	\$30.00	\$33.30	11.0%
2" (commercial)	\$30.00	\$33.30	11.0%

### Monthly Water Consumption Charge - Rate/Gallons:

Block/Definition	Present Rate	Proposed Rate	Percent
(gallons/month/meter)	Rate/1000	Rate/1000	Increase
	gal.	gal.	
Block I (0- 29,999)	\$4.75	\$5.273	11.0%
Block II	\$6.75	\$7.493	11.0%
(30,000-74,999)			
Block III	\$8.75	\$9.713	11.0%
(75,000- above)			
Monthly Bulk	\$2.3069	Cost* + 20%	
Interruptible Users			

4

<sup>\*</sup> Cost of production and delivery of water

<sup>&</sup>quot;See Application, at 5.

<sup>&</sup>lt;sup>12</sup>See Application, at 5.

<sup>&</sup>lt;sup>13</sup>See Application, at 5.

<sup>&</sup>lt;sup>14</sup>See Application, at 5.

## Monthly Sewer Stand-By Charges

Type of Service	Present Rate	Proposed Rate	Percent
	(per month)	(per month)	Increase
Residential	\$50.00 per	\$60.00 per	20%
	dwelling	dwelling unit	
	unit		
Commercial	\$50.00 per	\$60.00 per	20%
	toilet	toilet	

### Monthly Sewer Quantity Charge - Rate/Gallons\*

Type of Service	Present Rate	Proposed	Percent
	Rate/1000	Rate	Increase
	gal.	Rate/1000	**
		gal.	
Residential and Commercial	\$3.50	\$4.201	20%
COMMINGE CEGE			

<sup>\*</sup> Per thousand gallons of domestic water consumption.

In addition, Kukio seeks approval to establish an Automatic Power Cost Adjustment Factor ("PCAF") for its water service to allow it to increase or decrease its rates based on any corresponding increase or decrease in its cost for electricity, and to revise the existing PCAF formula pertaining to its sewer service. 15

Furthermore, Kukio requested, pursuant to HAR § 6-61-92, that its unaudited financial statements, submitted with its Application, be accepted in lieu of audited financial statements as required under HAR § 6-61-75(b)(1). 16

Kukio served copies of its Application on the Consumer Advocate. The Consumer Advocate did not object to the

<sup>\*\*</sup>The actual average percent increase will be less (to approximately 7.6%) since the Application proposes a new base for the existing PCAF charge.

<sup>&</sup>lt;sup>15</sup>See Application, at 12.

<sup>&</sup>lt;sup>16</sup>See Application, at 9-12. By Order No. 23716, filed on October 12, 2007, the commission waived the requirement of audited financial reports.

completeness of LWC's Application. Hence, the filing date of Kukio's complete Application is July 20, 2007, consistent with HRS §§ 269-16(d) and (f)(3).

C.

#### <u>Public</u> Hearing Process

The commission's Notice of Public Hearing was published statewide in various newspapers, in accordance with HRS §§ 1-28.5, 269-12(c), and 269-16(b). On September 6, 2007, Kukio notified its ratepayers of the date, time, and location of the upcoming public hearing, in accordance with HRS § 269-12(c).

On October 11, 2007, the commission held a public hearing on Kukio's Application, at the Kealakehe Intermediate School cafeteria in Kailua-Kona, Hawaii, pursuant to HRS §§ 269-12(c) and 269-16(f)(2). At the public hearing,

<sup>&</sup>lt;sup>17</sup>See Consumer Advocate's Statement of Position Regarding Completeness of Application, filed on August 9, 2007, in accordance with HRS § 269-16(d).

<sup>18</sup> See Order No. 23716, filed on October 12, 2007.

<sup>&</sup>lt;sup>19</sup>Specifically, the commission's Notice of Public Hearing was published on September 20 and 27, October 4 and 9, 2007, in The Garden Island, Hawaii Tribune-Herald, Honolulu Star-Bulletin, The Maui News, and West Hawaii Today. On October 11, 2007, the Honolulu Star-Bulletin filed an Affidavit of Publication for September 20, 2007, September 27, 2007, October 4, 2007, and October 9, 2007. On October 12, 2007, the West Hawaii Today newspaper filed an Affidavit of Publication for September 20, 2007, September 27, 2007, October 4, 2007, and October 9, 2007. On October 17, 2007, the Maui News newspaper filed an Affidavit of Publication for September 20, 2007, September 27, 2007, October 4, 2007, and October 9, 2007. On October 19, 2007, the Hawaii Tribune-Herald newspaper filed an Affidavit of Publication for September 20, 2007, September 27, 2007, October 4, 2007, and October 9, 2007. On October 19, 2007, the Garden Island newspaper filed an Affidavit of Publication for September 20, 2007, September 27, 2007, october 9, 2007. September 20, 2007, September 27, 2007, october 9, 2007.

<sup>&</sup>lt;sup>20</sup>See Kukio's letter, dated October 4, 2007, with a copy of the notice enclosed.

Kevin Hinkle, the Chief Financial Officer for WB Kukio, and the Consumer Advocate orally testified and submitted written comments.<sup>21</sup>

On October 25, 2007, the transcript of proceedings for the public hearing held on October 11, 2007 was filed.

D.

#### Stipulated Issues

As set forth in Order No. 23927, filed on December 24, 2007, the underlying issue is whether Kukio's proposed increases in its rates and charges are reasonable. This issue, in turn, involves the determination of the following sub-issues:

- 1. Is Kukio's proposed rate increase reasonable?
  - a. Are the proposed tariffs, rates and charges just and reasonable?
  - b. Are the revenue forecasts for Test Year ending December 31, 2008 ("Test Year") at present rates and proposed rates reasonable?
  - c. Are the projected operating expenses for the Test Year reasonable?
  - d. Is the projected rate base for the Test Year reasonable, and are the properties included in the rate base used or useful for public utility purposes?
  - e. Is the rate of return requested fair?

Order No. 23927, filed on December 24, 2007.

<sup>&</sup>lt;sup>21</sup>Rick Fluegel, a homeowner, also testified at the public hearing. In general, his comments expressed a concern of the rates being high, as well as the possibility of the utility being sold in the near future and the potential of that triggering another rate increase. He did not disagree with issues proposed in Kukio's Application.

## <u>Discovery</u>

On November 21, 2007, the Consumer Advocate submitted Information Requests ("IRs") to Kukio, CA-IR-1 to 53 (which had been informally provided to Kukio on October 4, 2007, November 5 and 9, 2007). On November 21, 2007, Kukio submitted responses to CA-IR-1 to 46 (including confidential information); CA-IR-47 to 50, and CA-IR-51 to 53.

Upon completion of the discovery process, the November 30, 2007, Consumer Advocate, on filed its Direct Testimony. Following Kukio's review of the Consumer Advocate's filing, the Parties engaged in settlement discussions.

F.

### Stipulation

On December 27, 2007, the Parties submitted the Stipulation of Settlement Agreement in Lieu of Rebuttal Testimonies; Exhibits KW - A to KW - C and KS - A to KS - C; Attachment 1; and Certificate of Service.

II.

# **Discussion**

HRS § 269-16(f) states in relevant part:

(f) Notwithstanding any law to the contrary, for public utilities having annual gross revenues of less than \$2,000,000, the commission may make and amend its rules and procedures to provide the commission with sufficient facts necessary to determine the reasonableness of the proposed rates without unduly burdening the utility company and its customers. In the determination of the

reasonableness of the proposed rates, the commission shall:

- (2) Hold a public hearing as prescribed in section 269-12(c) at which the consumers or patrons of the public utility may present testimony to the commission concerning the increase. The public hearing shall be preceded by proper notice, as prescribed in section 269-12; and
- (3) Make every effort to complete deliberations issue a proposed and decision and order within six months from the date the public utility files a application completed with commission; provided that all parties to the proceeding strictly comply with the procedural schedule established by the commission and no person is permitted to If a proposed decision and intervene. order is rendered after the six-month period, the commission shall report in writing the reasons therefor[e] to the legislature within thirty days after rendering the proposed decision Prior to the issuance of the order. proposed commission's decision order, the parties shall not be entitled to a contested case hearing.

If all parties to the proceeding accept the proposed decision and order, parties shall not be entitled contested case hearing, а 269-15.5 section shall not If the commission permits a person to intervene, the six-month period shall not apply and the commission shall make effort to complete deliberations and issue its decision within the nine-month period from the date the public utility's completed application was filed, pursuant subsections (b), (c), and (d).

If a party does not accept the proposed decision and order, either in whole or in part, that party shall give notice of its objection or nonacceptance within the timeframe prescribed by the commission in the proposed decision and order, setting forth the basis for its objection or nonacceptance; provided

that the proposed decision and order shall have no force or effect pending commission's final decision. If notice is filed, the above six-month shall not apply commission shall make every effort to complete its deliberations and issue its decision within the nine-month period from the date the public utility's completed application was filed as set forth in subsection (d). Any party that does not accept the proposed decision and order under this paragraph shall be entitled to a contested case hearing; provided that the parties to proceeding may waive the contested case hearing.

Public utilities subject to this subsection shall follow the standard chart of accounts to be approved by the commission for financial reporting purposes. The public utilities shall file a certified copy of the annual financial statements in addition to an updated chart of accounts used to maintain their financial records with the commission and consumer advocate within ninety days from the end of each calendar or fiscal year, as applicable, unless this timeframe is extended by the commission. The owner, officer, general partner, or authorized agent of the utility shall certify that the reports were prepared in accordance with the standard chart of accounts.

HRS § 269-16(f).

Kukio is a public utility with annual gross operating revenues of less than \$2 million. As such, Kukio filed its Application pursuant to HAR § 6-61-88 (Requirements for General Rate Increase Applications by a Public Utility with Annual Gross Operating Revenues of Less than \$2,000,000) and HRS § 269-16, specifically, subsection (f).

Kukio and the Consumer Advocate are the only parties in this proceeding; there are no intervenors. Accordingly, the commission must make every effort to issue its Proposed Decision and Order within six months from the filing date of

Kukio's completed Application, "provided that all parties to the proceeding strictly comply with the procedural schedule established by the commission and no person is permitted to intervene."<sup>22</sup>

The commission timely issues this Proposed Decision and Order, in accordance with HRS  $\S$  269-16(f)(3).

Α.

### Parties' Stipulation

1.

## Terms and Conditions

The Stipulation reflects the Parties' global settlement of all issues. In reaching their global agreement, the Parties note:

Parties agree WHEREAS the that shall be in lieu Stipulation of Kukio filing Rebuttal Testimonies to the Consumer Advocate's Direct Testimony Exhibits, filed on November 30, 2007, and any further discovery amongst the Parties; and

WHEREAS, the Parties understand and acknowledge that the [c]ommission is not bound by this Stipulation between the Parties, and that this Stipulation is subject to the review and approval of the [c]ommission.

The Parties have agreed that that following provisions of this Stipulation are binding between them with respect to the resolution of the specific issues and matters previously of disagreement in the subject docket. In all respects, it is understood and agreed that the agreements evidenced in this Stipulation represent the Parties' agreement to fully and finally resolve all issues in

 $<sup>^{22}</sup>$ HRS § 269-16(f)(3).

the subject docket on which they had previously had differences for the purpose of simplifying and expediting this proceeding.

<u>See</u> Stipulation, at 1-2 and 6-7. The Parties acknowledge that the Stipulation is subject to the commission's review and approval, and that the commission is not bound by the Stipulation.

In this regard, it is well-settled that an agreement between the parties in a rate case cannot bind the commission, as the commission has an independent obligation to set fair and just rates and arrive at its own conclusion. <u>In re Hawaiian Elec. Co., Inc.</u>, 5 Haw. App. 445, 698 P.2d 304 (1985). With this mandate, the commission proceeds in reviewing whether the Parties' Stipulation appears just and reasonable, taken as a whole.

2.

### Summary of the Stipulation

Exhibits KW - A, KW - B, and KW - C, attached to the Stipulation show Kukio's revenue requirement, expenses, customer usage information, rate base, and summary results of water operations resulting from the Stipulation. In particular, for water operations, the Parties agreed to a revenue requirement of \$2,402,607, representing a total revenue increase of \$232,341 over revenues at present rates, or approximately 10.71%.<sup>23</sup>

Exhibits KS - A, KS - B, and KS - C, attached to the Stipulation show Kukio's revenue requirement, expenses, customer

<sup>&</sup>lt;sup>23</sup>See Stipulation, at 22.

usage information, rate base, and summary results of sewer operations resulting from the Stipulation. In particular, for sewer operations, the Parties agreed to a revenue requirement of \$840,992, representing a total revenue decrease of \$28,030 over revenues at present rates, or an approximate 3.23% reduction.<sup>24</sup>

The Parties have agreed to a return on rate base of 8.85%.<sup>25</sup>

В.

#### Water Operations

1.

# Operating Revenues

In Kukio's Application, Exhibits KW 6, (line 7, column 4), Kukio originally sought a Test Year revenue requirement of \$2,408,869. In its Direct Testimony, the Consumer Advocate proposed a Test Year revenue requirement amount of \$2,402,607.

For water operations, Kukio has accepted the Consumer Advocate's Test Year revenue requirement amount (line 8, column 3) [consisting of \$1,895,380 in total operating expenses, depreciation and taxes (line 29, column 3) plus \$507,227 in operating income after income taxes (line 30, column 3), based on

<sup>&</sup>lt;sup>24</sup>See Stipulation, at 41-42.

 $<sup>^{25}\</sup>underline{\text{See}}$  Stipulation, at 21 and 41, Exhibit KW - A, page 1, (line 32, column 3), and Exhibit KS - A, page 1, (line 34, column 3).

<sup>&</sup>lt;sup>26</sup>See Stipulation, at 7, and Exhibit KW 6 of the Application, (line 7, column 4).

<sup>&</sup>lt;sup>27</sup>See Consumer Advocate's Direct Testimony, at CA-101.

an 8.85% stipulated rate of return on the stipulated average rate base amount of \$5,731,375 (lines 32 and 31, respectively), column 3]. The result is a revenue increase of \$232,341, or approximately 10.71% from revenues at present rates for water operations. 29

Based on the evidence in the record relating to the Parties' agreed-upon amounts for items that comprise Kukio's water operating revenues (i.e., operating expenses, depreciation, and taxes), discussed further below, the commission finds reasonable the Parties' stipulated amount for Kukio's Test Year total water operating revenues.

2.

## Operating Expenses

Kukio was granted its CPCN in 2003, and that was its first rate filing. As the Consumer Advocate states, "[y]ears 2003, 2004 and 2005 to a lesser degree were, therefore, viewed as 'start up' years, resulting in fluctuations in the historical level of expenditures in each of those years." Since the company is still in its build-out period, the more stable years of 2006 and 2007 to-date should be used when analyzing the major expenses incurred. 11

 $<sup>^{28}</sup>$ See Stipulation, at 7, and Exhibit KW - A.

<sup>&</sup>lt;sup>29</sup>See Stipulation, at 8.

<sup>30</sup> See Direct Testimony, at CA-T-1, page 17.

<sup>&</sup>lt;sup>31</sup>Kukio did not file separate financial reports for year 2004 (only consolidated financial statements), thus, an average of 2005 and 2006 will be utilized instead of a three-year average.

As set forth in Exhibit KW - A, attached to the Stipulation, the Parties have agreed upon an amount of \$1,431,490 for Kukio's Test Year total operating and maintenance ("O&M") expenses and depreciation expense at present and proposed rates, respectively. In doing so, the Consumer Advocate made certain adjustments to Kukio's proposed O&M expense items for various reasons detailed in its Direct Testimony.

A discussion of each of Kukio's O&M expense items, the additional information and analyses provided by Kukio to the Consumer Advocate as part of the settlement negotiations and discussions, as set forth in the Stipulation, and the resulting settlement reached between the Parties, follows below.

The Parties agree on the following operations and maintenance expense amounts for the test year:<sup>34</sup>

Operations/Maintenance	Parties' <u>Agreement</u>	Kukio's <u>Estimate</u>	CA's <u>Estimate</u>
Electricity	\$789,819	x	No objection
Operations Contractor	\$297,146	x	No objection
Fees*			
System Repair	\$9,000	x	No objection
& Maintenance			
Equipment Maintenance	\$1,000	x	No objection
Meter Installation	\$15,000	x	No objection
Land Lease	\$8,114	x	No objection
Chemicals	\$40,000	x	No objection
Treatment Test &	\$3,000	x	No objection
Supplies			_
Gas Fuels & Lube	\$1,500	x	No objection

 $<sup>^{^{32}}\</sup>underline{\text{See}}$  Stipulation, at 8, and Exhibit KW - A page 1, (line 26, columns 1 and 3).

<sup>&</sup>lt;sup>33</sup>See Stipulation, at 8, CA-T-1, pages 16 to 20, and Exhibit CA-104.

<sup>&</sup>lt;sup>34</sup>The third and fourth columns identify whose estimate the other party accepted for settlement purposes. For example, for electricity expense, the Consumer Advocate accepted Kukio's estimate of \$789,819.

Materials & Supplies	\$5,000	x	No	objection
Freight & Hauling	\$2,000	x	No	objection
Insurance	\$7,245	x	No	objection
Rate Case Amortization	\$24,200	\$30,000		x
Legal Expense	\$1,449	x	No	objection
Engineer & Other	\$3,000	x	No	objection
Professional				
Other Expenses	\$500	x	No	objection
Total O&M Expenses	\$1,207,973			

In general, the operations and maintenance expense amounts (excluding contractor fees) represent the normalized level of funds Kukio will expend during the test year to operate its facilities to provide water services to its ratepayers.

With regard to water operations contractor fees, Kukio has retained Island Utility Services, Inc. ("IUS") to staff, operate and maintain the day-to-day facilities for both its water and sewer services. IUS provides a full range of technical services and expertise. By utilizing IUS, Kukio will benefit from the expertise not available from its own employees and it is less expensive than hiring full-time employees. 37

Kukio states that the "new contract amount for the prior year was recovered in February 2006 and the monthly rate revised in 2006." The contract includes an annual increase of 3% in contract fees. Based on the above, it is reasonable that the significant increase in distribution monthly fees might have

<sup>&</sup>lt;sup>35</sup>See Application, at Exhibit KUC-T-100, page 4.

<sup>&</sup>lt;sup>36</sup>See Application, at Exhibit KUC-T-100, page 4-6.

<sup>&</sup>lt;sup>37</sup>See Application, at Exhibit KUC-T-100, page 6.

<sup>&</sup>lt;sup>38</sup>See Kukio's Response to CA-IR-18d.

 $<sup>^{39}\</sup>underline{\text{See}}$  Application, at Exhibit KW 9-4, and Kukio's Response to CA-IR-18e.

been the monthly increase with the new contract and also the increase of the number of meters read. Thus, for settlement purposes, we find the test year stipulated amount for operations contract of \$297,146 reasonable.

The commission finds reasonable the Parties' stipulated amounts for operations and maintenance expenses.

3.

# Depreciation Expense

The Parties have agreed upon a Test Year expense amount for depreciation of \$223,517. <sup>40</sup> The calculations are based on the Application, at Exhibits KW 9-1 (line 28, column 8), and KW 9-30 (line 28, column 11). The Consumer Advocate apparently did not object, as it included the same amount in its Direct Testimony. <sup>41</sup> The commission finds that the stipulated amount for depreciation expense is reasonable.

4.

### Taxes Other Than Income Taxes

Revenue taxes, otherwise known as taxes other than income taxes ("TOTIT"), consist of the: (1) State Public Service Company Tax ("PSCT"), 5.885 percent; and (2) State Public Utility Fee, 0.50 percent. The commission finds reasonable the Parties' stipulated amount of \$153,406 (applying the tax rates of 5.885)

 $<sup>^{40}</sup>$ See Stipulation, at Exhibit KW - A, page 1, (line 25, column 3).

<sup>&</sup>lt;sup>41</sup>See Direct Testimony, at CA-T-1, Exhibit CA-101.

and 0.5 percent to the proposed revenue of \$2,402,607). 42 The commission agrees with the Parties' methodology and tax rate to be used in calculating the TOTIT, therefore, we find the stipulated amount of \$153,406 on taxes on revenue reasonable.

5.

#### Income Taxes

Kukio calculated its test year estimated income tax expense using the graduated federal and state income tax rates, 43 thus the income taxes expense amount will differ resulting from different revenue requirement projections.44 The Parties agreed upon the methodology in deriving the effective income tax rate of 37.9699%.45 The Test Year income tax expense of \$310,484 is derived by applying the effective income tax rate of 37.9699% to \$817,711.46 the proposed rate of the taxable income at The commission agrees with the Parties' methodology and the effective income tax rate, thus, finds the Test Year income tax expense of \$310,484 is reasonable.

<sup>&</sup>lt;sup>42</sup>See Stipulation, at 16, and Exhibit KW - A, page 5.

<sup>43</sup> See Stipulation, at Exhibit KW - A, page 4.

<sup>&</sup>quot;See Stipulation, at 16.

<sup>45</sup> See Stipulation, at Exhibit KW - A, page 4.

<sup>&</sup>lt;sup>46</sup>See Stipulation, at Exhibit KW - A, page 3.

## Rate Base

Pages 1 and 2 of KW - C of the Stipulation sets forth the Parties' agreed-upon calculations for Kukio's test year rate base for water operations of \$5,731,375.<sup>47</sup> In general, Kukio's rate base consists of the rate base components discussed below:

a.

## Net Plant-in-Service

Generally, plant-in-service represents the utility assets purchased with shareholder funds, otherwise referred to as shareholder investments, or through contributions from sources other than shareholder funds. The key factors for determining the net plant-in-service include plant-in-service and accumulated depreciation. The Parties stipulate to an end-of-year 2007 net plant-in-service amount of \$10,535,46649 and an end-of-year 2008 net plant-in-service amount of \$10,219,210,50 constituting an average 2008 Test Year net plant-in-service amount of \$10,377,338.51

 $<sup>^{47}\</sup>underline{\text{See}}$  Stipulation, at Exhibit KW - C, page 1, and KW - A, page 1 (line 31, columns 1 and 3).

<sup>48</sup> See Direct Testimony, at CA-T-1, page 23.

<sup>&</sup>lt;sup>49</sup>See Stipulation, at Exhibit KW - C, page 1 (line 3, column 1).

 $<sup>^{50}</sup>$ See Stipulation, at Exhibit KW - C, page 1 (line 3, column 2).

<sup>&</sup>lt;sup>51</sup>See Stipulation, at Exhibit KW - C, page 1 (line 3, column 3).

## Plant-in-Service

Kukio's end-of-year 2007 and 2008 plant-in-service amount averages \$12,790,756. The Consumer Advocate did not object to this sum. The parties stipulated to an average Test Year plant-in-service amount of \$12,790,756. \*\*

ii.

# Accumulated Depreciation

Kukio's end-of-year 2007 accumulated depreciation amount was \$2,255,290. \*\* End-of-year 2008 accumulated depreciation was \$2,571,546. \*\* Thus, the average Test Year depreciation amount is \$2,413,418. \*\* The Consumer Advocate did not object to these amounts. \*\* Based on this analysis, the Parties stipulated to a Test Year accumulated depreciation of \$2,413,418. \*\* The commission finds this average to be reasonable.

 $<sup>^{52}</sup>$ See Stipulation, at 17, and Application, at Exhibit KW 8-1, (line 1, columns 2 to 4).

 $<sup>^{53}</sup>$ See Direct Testimony, at CA-T-1, page 24, (lines 11 to 14).

<sup>&</sup>lt;sup>54</sup>See Stipulation, at 18, Exhibit KW - C, page 1, (line 1).

 $<sup>^{55}</sup>$ See Stipulation, at 18, and Application, at Exhibit KW 8-1, page 1 (line 2, column 2).

 $<sup>^{56}\</sup>underline{\text{See}}$  Stipulation, at 18, and Application, at Exhibit KW 8-1, page 1, (line 2, column 3).

 $<sup>^{57}\</sup>underline{See}$  Stipulation, at 18, and Application, at Exhibit KW 8-1, page 1, (line 2, column 4).

<sup>&</sup>lt;sup>58</sup>See Direct Testimony, at CA-T-1, Exhibit CA-102.

 $<sup>^{59}\</sup>underline{\text{See}}$  Stipulation, at 18, and Exhibit KW - C, page 1, (line 2, column 3).

## Accumulated Deferred Income Taxes

Kukio proposed an average Test Year ADIT amount of \$563,929. The Consumer Advocate did not object to, nor recommend any adjustments to this amount. The Parties stipulated to an average Test Year ADIT amount of \$563,929, which amount is a deduction from the Test Year average rate base.

Prior to January 1, 2007, Kukio purchased water to its customers from its parent WBKukio Resorts.63 serve Effective as of January 1, 2007, the HR wells and equipment are being transferred to Kukio. 64 The Consumer Advocate reviewed the costs that should be included in rate base for the facilities that were or are to be transferred to Kukio from its parent company, and had no significant concerns regarding the costs or the value of the said facilities. 65 The average Test Year ADIT amount is derived by applying the effective tax rate of 37.9699 percent to the difference between the test year average tax depreciation and the test year accumulated accumulated book depreciation. The Parties agreed upon the methodology, the tax rate and the stipulated ADIT amount of

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 $<sup>^{60}\</sup>underline{See}$  Stipulation, at 18, and Application, at Exhibits KW 8-5, and KW 8-1, page 1 (line 4, column 4).

<sup>&</sup>lt;sup>61</sup>See Direct Testimony, at CA-T-1, Exhibit CA-102.

 $<sup>^{62}</sup>$ See Stipulation, at 18, and KW - C, page 1, (line 7, column 3).

<sup>63</sup> See Application, at Exhibit KUC-T-100, pages 6-7.

<sup>&</sup>lt;sup>64</sup>See Application, at Exhibit KUC-T-100, page 7.

<sup>&</sup>lt;sup>65</sup>See Direct Testimony, at CA-T-1, page 24-25.

\$563,929. The commission agrees with the methodology and tax rate, thus, for settlement purposes, we find the test year ADIT amount of \$563,929 reasonable.

c.

## Committed Capacity

Kukio's average Test Year committed capacity amount for Makalei was \$1,076,627. The Consumer Advocate did not object to, nor recommend any adjustment. Therefore, the Parties stipulated to a capacity amount for Makalei of \$1,076,627.

Kukio's average Test Year committed capacity \$92,513.69 for "others" (other than Makalei) was amount The Consumer Advocate did not object to, nor recommend any adjustment. Therefore, the Parties stipulated to a capacity amount for "others" of \$92,513.71 This amount will be deducted from the Test Year average rate base.

d.

## Excess Capacity

Excess capacity is comprised of two components, production, and treatment and transportation. Kukio's average

22

<sup>&</sup>lt;sup>66</sup>See Application, at Exhibit KW 8-1, (line 8, column 4).

<sup>&</sup>lt;sup>67</sup>See Direct Testimony, at CA-T-1, Exhibit CA-102.

 $<sup>^{68}</sup>$ See Stipulation, at 19, and Exhibit KW - C, page 1, (line 15, column 3).

<sup>&</sup>lt;sup>69</sup>See Application, at Exhibit KW 8-1, (line 9, column 4).

<sup>&</sup>lt;sup>70</sup>See Direct Testimony, at CA-T-1, Exhibit CA-102.

 $<sup>^{71}\</sup>underline{\text{See}}$  Stipulation, at 19, and Exhibit KW - C, page 1, (line 16, column 3).

Test Year production excess capacity amount was \$1,071,959. The Consumer Advocate did not object to, nor modify this amount. The Parties have stipulated to a Test Year excess capacity amount for production of \$1,071,959.

treatment and transportation, Kukio's average For \$1,941,599.75 capacity amount was Test. Year excess The Consumer Advocate did not object, nor recommend any adjustment to this amount.76 The Parties have agreed to a Test Year excess capacity amount for treatment and transportation of \$1,941,599.77

e.

## Working Capital

In its Application, Kukio proposed a Test Year working cash requirement of \$101,144 and the methodology for computing the working cash assumed that the working cash requirement equated to  $1/12^{\text{th}}$  of total estimated test year operating expenses. Using the  $1/12^{\text{th}}$  factor to compute working capital is a commonly accepted methodology for small utilities such as Kukio

 $<sup>^{^{72}}\</sup>underline{\text{See}}$  Application, at Exhibit KW 8-1, (line 10, column 4) and KW 8-6.

<sup>&</sup>lt;sup>73</sup>See Direct Testimony, at CA-T-1, Exhibit CA-102.

 $<sup>^{74}\</sup>underline{\text{See}}$  Stipulation, at 20; and Exhibit KW - C, page 1, (line 17, column 3).

<sup>&</sup>lt;sup>75</sup>See Application, at KW 8-1, (line 11, column 4).

<sup>&</sup>lt;sup>76</sup>See Direct Testimony, at CA-T-1, Exhibit CA-102.

 $<sup>^{77}\</sup>underline{\text{See}}$  Stipulation, at 20, and KW - C, page 1, (line 18, column 3).

 $<sup>^{78}</sup>$ See Application, at KW 8-1, and KW 8-8.

that do not generate sufficient revenues to justify incurring the costs of performing a lead/lag study<sup>79</sup>. The Consumer Advocate agrees upon the 1/12<sup>th</sup> factor methodology.<sup>80</sup> However, the Consumer Advocate proposes a Test Year working capital amount of \$100,664, which reflects the reduction of \$5,800 to the Test Year rate case amortization expense.<sup>81</sup> Kukio has agreed to the Consumer Advocate's recommendation and the stipulated amount of \$100,664 for working cash at present rates.<sup>82</sup> We agree with the methodology and also find the stipulated amount is reasonable.

7.

## Rate of Return

As part of its Application, Kukio sought a return on rate base of 8.85%. The Consumer Advocate did not object, nor recommend any adjustment to this return on rate base. The Parties stipulated to 8.85% for Kukio's water operations.

<sup>&</sup>lt;sup>79</sup>See Decision and Order No. 13971, (Docket No. 7984, Waikoloa Sanitary Sewer Company); Decision and Order No. 16372, (Docket No. 96-0366, West Hawaii Utility company); and Decision and Order No. 19812, (Docket No. 01-0275, Kaupulehu Waste Water Company).

See Direct Testimony, at CA-T-1, page 26.

<sup>&</sup>lt;sup>81</sup>See Direct Testimony, at CA-T-1, page 27.

 $<sup>^{82}</sup>$ See Stipulation, at Exhibit KW - C, pages 1 to 3.

 $<sup>^{83}</sup>$ See Application, at Exhibits KW 6, (line 15, column 4), and KW 10-1 (line 8, column 3).

<sup>&</sup>lt;sup>84</sup>See Direct Testimony, at CA-T-1, page 28, (lines 1 to 5).

 $<sup>^{85}\</sup>underline{See}$  Stipulation, at 21, and KW - A, page 1, (line 32, column 3).

The agreed-upon rate of return of 8.85% is based on the same rate of return found to be fair by the commission in the following water and sewer dockets: 86 In re Puhi Sewer & Water Co., Inc., Decision and Order No. 23376, filed on April 20, 2007, in Docket No. 2006-0423; In re KRWC Corp., dba Kohala Ranch Water Company, Decision and Order No. 23404, filed on May 1, 2007, in Docket No. 05-0334; In re Laie Water Co., LLC, Decision and Order No. 23522, filed on June 29, 2007, in Docket No. 2006-0502; In re North Shore Wastewater Treatment, Proposed Decision 23916, filed December 2007, Order No. on 20, and Docket No. 2006-0486; and In re Waikoloa Sanitary Sewer Co., dba West Hawaii Sewer Co., Interim Decision and Order No. 23940, filed on December 28, 2007, in Docket No. 05-0329. Under the circumstances, the commission finds that the stipulated rate of return of 8.85% is fair and reasonable.

8.

## Rate Design

The Parties stipulated to the following rate design based upon the expense items and rate base discussed above and to Year requirement οf \$2,402,607, provide а Test revenue representing a total revenue increase of \$232,341, approximately 10.71% for Kukio's water operations.

<sup>&</sup>lt;sup>86</sup>Similar to Kukio, the listed utility companies have less than \$2 million annual gross revenue.

## Monthly Meter Charges

Meter Size/Service	Present Rate	Proposed Rate	Percent Increase
3/4"	\$11.50	\$12.75	10.87%
5/8 <b>"</b>	\$11.50	\$12.75	10.87%
1"	\$11.50	\$12.75	10.87%
1 ½"	\$30.00	\$33.25	10.83%
2 "	\$30.00	\$33.25	10.83%
4"	\$30.00	\$33.25	10.83%
Other sizes	\$30.00	\$33.25	10.83%
		-	

<sup>\*</sup>Monthly charge per installed meter

## Monthly Water Consumption Charge - Rate/Gallons

Block/Definition (gallons/month/meter)	Present Rate Rate/1000 gal.	Proposed Rate Rate/1000 gal.	Percent Increase
Block I (0-29,999)	\$4.75	\$5.2587	10.71%
Block II (30,000-74,999)	\$6.75	\$7.4729	10.71%
Block III (75,000- above)	\$8.75	\$9.6871	10.71%

The slight differences in the above percent increases result from rounding the monthly charges and do not materially impact the overall settlement revenue requirement.

<u>See</u> Stipulation, at 22. Upon review, the commission finds reasonable the Parties' stipulated rate design, which provides Kukio with a reasonable opportunity to earn its test year revenue requirement.

9.

## Monthly Bulk Interruptible Rate

The Parties agreed to retain the existing Bulk Interruptible Rate without modification. 87

10.

<sup>87</sup> See Stipulation, at 23.

## Power Cost Adjustment Factor for Water Operations

Kukio requests the establishment of a PCAF for its water operations. The Consumer Advocate did not object. The Parties have agreed to adopt Kukio's proposed PCAF formula.

C.

## Wastewater Operations

1.

### Operating Revenues

Kukio's Application originally sought a Test Year revenue requirement of \$929,010. In its Direct Testimony, the Consumer Advocate proposed a Test Year revenue requirement amount of \$797,673.

The Parties have agreed upon a Test Year revenue requirement amount of \$840,992 for sewer operations." This amount consists of \$696,728 in total operating expenses, depreciation, and taxes plus \$144,264 in operating income after income taxes, based on an 8.85% stipulated rate of return on the stipulated average rate base amount of \$1,630,104. The result

<sup>88</sup> See Application, at 12; and Exhibit KUC-T-200, page 38.

<sup>&</sup>lt;sup>89</sup>See Direct Testimony, at CA-T-1, page 31, (lines 14 to 18).

<sup>&</sup>lt;sup>90</sup>See Stipulation, at 24.

 $<sup>^{91}\</sup>underline{\text{See}}$  Stipulation, at 25 and Application, at Exhibit KS 6, (line 7, column 4).

<sup>92</sup> See Direct Testimony, at Exhibit CA-108.

 $<sup>^{93}</sup>$ See Stipulation, at 25, and Exhibit KS - A, page 1, (line 7, column 3).

 $<sup>^{94}\</sup>underline{\text{See}}$  Stipulation, at 25, and Exhibit KS - A, page 1, (lines 33 and 34, column 3).

is a revenue decrease of \$28,030, or approximately 3.23% from revenues at present rates for wastewater operations. The contributing factors for the differences in sewer operation revenue requirements are rate case amortization expenses, working cash amounts, and excess capacity.

Based on the evidence in the record relating to the Parties' agreed-upon amounts for items that comprise Kukio's operating revenues (i.e., operating expenses, depreciation, and taxes), discussed further below, the commission finds reasonable the Parties' stipulated amount for Kukio's Test Year total wastewater operating revenues.

2.

## Operating Expenses

As set forth in Exhibit KS - A, attached to the Stipulation, the Parties have agreed upon an amount of \$554,724 for Kukio's Test Year total O&M expenses and depreciation expense at present and proposed rates. <sup>96</sup> The Consumer Advocate generally accepted Kukio's proposed O&M expense amounts, with a few adjustments. <sup>97</sup>

A discussion of each of Kukio's O&M expense items, the additional information and analyses provided by the

 $<sup>^{95}\</sup>underline{\text{See}}$  Stipulation, at 25, and Exhibit KS - A, page 1, (line 7, column 2).

<sup>&</sup>lt;sup>96</sup>See Stipulation, at 26, and Exhibit KS - A page 1, (line 28, columns 1 and 3).

 $<sup>^{97}\</sup>underline{\text{See}}$  Stipulation, at 26, and CA-T-1, pages 39 to 42, and Exhibit CA-111.

Consumer Advocate, and the resulting settlement reached between the Parties on each O&M expense item follows below.

The Parties agree on the following operations and maintenance expense amounts for the test year: 98

Operations/Maintenance	Parties' <u>Agreement</u>	Kukio's <u>Estimate</u>	CA's <u>Estimate</u>
Electricity	\$100,755	x 	No objection
Operations Contractor Fees	\$229,444	x	No objection
System Repair & Maintenance	\$25,000	x	No objection
Equipment Maintenance	\$1,000	x	No objection
Other Repairs and	\$1,500	x	No objection
Maintenance	¢=00	_4_	NT1
Safety Equipment & Supply	\$500	X	No objection
Chemicals	\$1,000	X	No objection
Treatment Test &	\$7,000	x	No objection
Supplies Gas Fuels & Lube	č1 E00	**	No objection
	\$1,500	X	No objection
Materials & Supplies	\$2,000	X	No objection
Freight & Hauling	\$1,000	X	No objection
Insurance Rate Case Amortization	\$8,000 \$17,600	x \$23,400	No objection
Legal Expense	\$1,500	7237100 Х	No objection
Engineer & Other	\$2,000	x	No objection
Professional	ŞZ,000	Α.	NO ODJECTION
Other Expenses	\$500	x	No objection
Water for Treatment	\$39,696	x	No objection
Maint. & Trash Removal	\$4,000	x	No objection
Lift Station & Force Mn.	\$56,167	\$68,895	x
Total O&M Expenses	\$500,162		

In general, the operations and maintenance expense amounts (excluding contractor fees) represent the normalized level of funds Kukio will expend during the test year to operate its facilities to provide water services to its ratepayers.

With regard to wastewater operations contractor fees, similar to water operation services, Kukio has retained IUS to

<sup>&</sup>lt;sup>98</sup>The third and fourth columns identify whose estimate the other party accepted for settlement purposes.

staff, operate and maintain the day-to-day facilities for both its water and sewer services." IUS provides a full range of technical services and expertise. By utilizing IUS, Kukio will benefit from the expertise not available from its own employees and it is less expensive than hiring full-time employees. 101

The new contract amount for the prior year was recovered in February 2006 and the monthly rate revised in 2006." The current amount is provided in confidential attachment Response to CA-IR-39b. The functions covered are provided in the contracts, as well as the annual increase of 3% for the contract period through August 31, 2008. An increase of 3% effective on September 1, 2008 was used to be consistent with the prior contracts. The formula of the prior contracts.

The commission finds the stipulated amount of \$229,444 for the wastewater operations contract fee is reasonable.

The commission finds reasonable the Parties' stipulated amounts for wastewater operations and maintenance expenses.

<sup>&</sup>lt;sup>99</sup>See Application, at Exhibit KUC-T-100, page 4.

<sup>&</sup>lt;sup>100</sup>See Application, at Exhibit KUC-T-100, page 4-6.

<sup>&</sup>lt;sup>101</sup>See Application, at Exhibit KUC-T-100, page 6.

<sup>&</sup>lt;sup>102</sup>See Kukio's Response to CA-IR-39c.

<sup>&</sup>lt;sup>103</sup>See Kukio's Response to CA-IR-39b (filed under and subject to Protective Order No. 23602).

<sup>&</sup>lt;sup>104</sup>See Kukio's Response to CA-IR-39b (filed under and subject to Protective Order No. 23602), and 39d.

<sup>&</sup>lt;sup>105</sup>See Kukio's Response to CA-IR-39d.

## <u>Depreciation Expense</u>

The Parties have agreed upon a Test Year expense amount for depreciation of \$54,562. \*\*Mukio initially proposed an amount of \$66,927, however, during discussions, the Consumer Advocate proposed an adjustment to the excess capacity factor, and any adjustment would correspondingly result in an adjustment to the Test Year expense amount for depreciation. \*\*The commission finds that the stipulated amount for depreciation expense is reasonable.

4.

## Taxes Other Than Income Taxes

Based on the Parties' stipulation regarding the revenue requirement, they agreed upon taxes on revenue amounts of \$55,487 and \$53,697 (applying the tax rates of 5.885 and 0.5 percent to the proposed revenue of \$840,992), at present and proposed rates, respectively, for the Test Year. The commission agrees with the Parties' methodology of calculating the TOTIT, therefore, we find the stipulated amount of \$53,697 on taxes on revenue is reasonable.

 $<sup>^{^{106}\</sup>underline{See}}$  Stipulation, at 35, and Exhibit KS - A, page 1, (line 27, column 3).

 $<sup>^{107}\</sup>underline{\text{See}}$  Stipulation, at 34, and Application, at Exhibit KS 9-30, (line 22).

 $<sup>^{108}</sup>$ See Stipulation, at 35, and Exhibit KS - A, page 1, (line 29).

## Income Taxes

The differences between the Parties' income tax projections resulted from the differing revenue requirement projections. After agreeing upon the revenue requirement, they stipulated to income tax amounts of \$98,270 and \$88,307, at present and proposed rates, respectively, for the Tax Year. 109 The Parties agreed upon the methodology in deriving the effective income tax rate of 37.9699%. 110 The Test Year income tax expense of \$88,307 is derived by applying the effective income tax rate of 37.9699% to the taxable income at proposed rate of \$232,571. 111 We agree with the Parties' methodology and the effective income tax rate, thus, we find the Test Year income tax expense of \$88,307 is reasonable.

6.

## <u>Rate Base</u>

Pages 1 and 2 of KS - C of the Stipulation sets forth the Parties' agreed-upon calculations for Kukio's test year rate base for wastewater operations of \$1,630,104. In general, Kukio's rate base consists of the rate base components discussed below:

 $<sup>^{109}</sup>$ See Stipulation, at 35, and Exhibit KS - A, page 1, (line 30) and page 3.

<sup>110</sup> See Stipulation, at Exhibit KS - A, page 4.

<sup>111</sup> See Stipulation, at Exhibit KS - A, page 3.

 $<sup>^{112}\</sup>underline{\text{See}}$  Stipulation, at Exhibits KS - C, page 1 and KS - A, page 1, (line 33, columns 1 and 3).

# Net Plant-in-Service

The Parties stipulated to an average 2008 Test Year net plant-in-service amount for sewer operations of \$5,016,941. The average is based on the end-of-year 2007 amount of \$5,095,580 and end-of-year 2008 net plant-in-service amount of \$4,938,302.

i.

## Plant-in-Service

Kukio proposed an average Test Year amount of \$5,715,480 for its plant-in-service. The Consumer Advocate did not object, nor adjust this amount. The Parties stipulated to the \$5,715,480 amount for plant-in-service for wastewater operations. The proposed an average Test Year amount of the Consumer Advocate did not object, nor adjust this amount.

ii.

### Accumulated Depreciation

The Parties stipulated to an amount for accumulated depreciation which is the straight average of the end-of-year 2007 and end-of-year 2008 amount. Kukio's end-of-year 2007

 $<sup>^{113}\</sup>underline{\text{See}}$  Stipulation, at 39, and Exhibit KS - C, (line 3, column 3).

 $<sup>^{114}\</sup>underline{\text{See}}$  Stipulation, at 36; and Exhibit KS - C, (line 3, columns 1 and 2).

<sup>&</sup>lt;sup>115</sup>See Application, at Exhibit KS 8-1.

<sup>116</sup> See Direct Testimony, at CA-T-1, page 45, (lines 5 to 8).

 $<sup>^{117}\</sup>underline{\text{See}}$  Stipulation, at 37, and Application, at Exhibit KS - C, page 1, (line 1).

accumulated depreciation was \$619,900. End-of-year 2008 accumulated depreciation was \$777,178. Thus, the average Test Year depreciation amount is \$698,539. The Consumer Advocate did not object to these amounts. Based on this analysis, the Parties stipulated to a Test Year accumulated depreciation of \$698,539. The commission finds this average to be reasonable.

b.

#### ADIT

For wastewater, the Kukio proposed an average Test Year ADIT amount of \$437,898; 123 based upon the end-of-year 2007 amount of \$407,546 and end-of-year 2008 amount of \$468,250. 124 The Consumer Advocate did not object to, nor recommend any adjustments to these amounts. 125 The Parties stipulated to an

 $<sup>^{118}</sup>$ See Stipulation, at 37, and Application, at Exhibit KS 8-1, page 1, (line 2, column 2).

<sup>&</sup>quot;See Stipulation, at 37, and Application, at Exhibit KS
8-1, page 1, (line 2, column 3).

<sup>&</sup>lt;sup>120</sup>See Stipulation, at 37, and Application, at Exhibit KS 8-1, page 1, (line 2, column 4).

<sup>&</sup>lt;sup>121</sup>See Direct Testimony, at CA-T-1, and Exhibit CA-109.

 $<sup>^{122}\</sup>underline{\text{See}}$  Stipulation, at 37, and Exhibit KS - C, page 1, (line 2, column 3).

<sup>123</sup> See Stipulation, at 37, and Application, at Exhibits KS
8-5, (line 9, column 5) and KS 8-1, page 1, (line 5, column 4).

 $<sup>^{124}\</sup>underline{\text{See}}$  Stipulation, at 37, and Application, at Exhibits KS 8-5, (line 9, columns 3 and 4) and KS 8-1, page 1, (line 5, columns 2 and 3).

<sup>&</sup>lt;sup>125</sup>See Direct Testimony, at CA-T-1, Exhibit CA-109.

average Test Year ADIT amount of \$437,898, which amount is a deduction from the Test Year average rate base. 126

The average Test Year ADIT amount is derived by applying the effective tax rate of 37.9699 percent to the difference between the test year average accumulated tax depreciation and the test year average accumulated book depreciation. The Parties agreed upon the methodology, the tax rate and the stipulated ADIT amount of \$437,898. The commission agrees with the methodology and tax rate, thus, for settlement purposes, we find the test year ADIT amount of \$437,898 is reasonable.

c.

# Excess Capacity

Kukio acknowledges that a portion of its plant in service for sewer operations is in excess of what would be needed to serve its customer base in the Test Year, including an additional amount for unforeseen flows. The Parties differed in methods to calculate capacity until Kukio explained the unusual usage patters of its customers who are seasonal occupants and only utilize wastewater services for portions of the year, as compared to customers who are generally full-time residents. Kukio states that the highest usage months occur in December, January, and from April through June (Christmas, New Year season,

 $<sup>^{^{126}\</sup>underline{\text{See}}}$  Stipulation, at 37, and KS - C, page 1, (line 7, column 3).

<sup>&</sup>lt;sup>127</sup>See Stipulation, at 38.

<sup>&</sup>lt;sup>128</sup>See Stipulation, at 39.

as well as spring break and summer). 129 Kukio claims that regardless of annual average usage per day, it must nevertheless ensure sufficient capacity during these high-occupancy periods; higher than the annual average daily flows calculated by the Consumer Advocate to compute excess capacity. 130 Based on the above, the Parties agreed to utilize the average of the highest maximum daily flow amounts for December 2006, April 2007, and May 2007; resulting in an excess capacity factor of 65.311%. 131 The Parties stipulated to an average Test Year excess capacity amount of \$2,990,619.

d.

## Working Capital

In its Application, Kukio proposed a Test Year working capital amount of \$43,056.<sup>133</sup> The Consumer Advocate proposed \$42,741.<sup>134</sup> The Parties were in agreement as to the methodology used to calculate working capital, however, the difference resulted form their differing operating expenses estimates.<sup>135</sup> The Parties came to agreement on the operating expense

36

<sup>129</sup> See Stipulation, at 39-40.

<sup>&</sup>lt;sup>130</sup>See Stipulation, at 39.

 $<sup>^{131}\</sup>underline{\text{See}}$  Stipulation, at 40, and Exhibit KS - C, page 1, (lines 17 to 22).

 $<sup>^{132}\</sup>underline{\text{See}}$  Stipulation, at 40, and Exhibit KS - C, page 1, (line 22, column 4).

See Stipulation, at 40, and Exhibits KS 8-1, (line 14, column 4), KS 8-6, (line 23, column 4).

<sup>134</sup> See Direct Testimony, at CA-T-1, page 48.

<sup>135</sup> See Stipulation, at 41, and CA-T-1, pages 47 to 48.

projections and the excess capacity factor affecting certain operating expenses, therefore, stipulated to an average Test Year amount for working capital of \$41,680. The commission agrees with the methodology and also finds the stipulated amount to be reasonable.

7.

## Rate of Return for Sewer Operations

As part of its Application, Kukio sought a return on rate base of 8.85%. The Consumer Advocate did not object, nor recommend any adjustment to this return on rate base. The Parties stipulated to 8.85% for Kukio's wastewater operations.

8.

## Rate Design for Wastewater Operations

The Parties stipulated to the following rate design to provide a reasonable opportunity for Kukio to earn the Test Year revenue requirement of \$840,992, representing a total revenue decrease of (\$28,030), or an approximately 3.23% decrease from

 $<sup>^{^{136}\</sup>underline{\text{See}}}$  Stipulation, at 41, and Exhibit KS - C, page 1, (line 23, column 4).

 $<sup>^{137}\</sup>underline{See}$  Application, at Exhibits KS 6, (line 15, column 4) and KS 10-1, (line 8, column 3).

<sup>138</sup> See Direct Testimony, at CA-T-1, page 48, (lines 8 to 12).

 $<sup>^{139}\</sup>underline{\text{See}}$  Stipulation, at 41, and Exhibit KS - A, page 1, (line 34, column 3).

revenues at present rates. The stipulated rate design is as follows:

### Monthly Stand-By Charges

Type of Service	Present Rates	Proposed Rate	Percent Increase
Residential	\$50.00 per	\$53.90 per dwelling unit	7.8%
	dwelling unit per month	per month	
Commercial	\$50.00 per toilet per	\$53.90 per toilet per	7.8%
	month	month	

## Monthly Quantity Charge - Rate/Gallons\*

Type of Service	Present Rates	Proposed Rate	Percent Increase
Residential and	\$3.50	\$3.7750	7.9%
Commercial			

\*Per thousand gallons of metered domestic water consumption.

<u>See</u> Stipulation, at 42. Upon review, the commission finds reasonable the Parties' stipulated rate design, which provides Kukio with a reasonable opportunity to earn its test year revenue requirement.

increase stipulated rate The Parties' provides Kukio with a reasonable opportunity to earn its test year revenue requirement of \$2,401,607 for water and \$840,992 for wastewater. The Parties' Stipulation results from arms-length negotiations, involving "give and take" on both sides. The commission finds that the Parties' Stipulation, taken as a whole, appears just and reasonable. Accordingly, for purposes of this proceeding, the commission approves the Parties' Stipulation, consistent with the Nonetheless, the terms of this Proposed Decision and Order. commission's approval of the Parties' Stipulation, or of the

 $<sup>^{140}\</sup>underline{\text{See}}$  Stipulation, at 41 to 42.

methodologies used herein, may not be cited as precedent by any parties in any future commission proceeding.

9.

## Amended Service Territory Map

In addition to the rate increases and revisions, Kukio also seeks expansion of its territory within this docket. Specifically, it intends to provide water and wastewater services Phase III of the Manini'owali development ("Phase III") (so that it would be servicing the entire Manini'owali development), which is being developed by WB Manini'owali, LLC, and affiliate of WB Kukio Resorts. When Docket No. 04-0137 was being determined, Kukio decided to exclude the approximately 15 units in Phase III because of water pressure issues; those issues have since been resolved. Kukio states that Phase III rates would be at the same tariff rates as that currently charged the rest of the Manini'owali development.

After review, the commission finds that Kukio's request to expand its service territory to include Phase III of Manini'owali is reasonable. Kukio shall file an updated service territory map of its tariff.

<sup>&</sup>lt;sup>141</sup>See Stipulation, at 43, and Kukio's Response to CA-IR-48.

<sup>&</sup>lt;sup>142</sup>See Stipulation, at 43, and Kukio's Response to CA-IR-48.

 $<sup>^{143}\</sup>underline{\text{See}}$  Stipulation, at 43-44, and Kukio's Response to CA-IR-48.

## Summary of Findings and Conclusions

Parties' Stipulation results from arms-length negotiations, involving "give and take" on both The commission finds that the Parties' Stipulation, taken as a whole, appears just and reasonable. Accordingly, for purposes of commission the Parties' this proceeding, the approves Stipulation, consistent with the terms of this Proposed Decision Nonetheless, the commission's approval of and Order. Parties' Stipulation, and of the methodologies used herein, may not be cited as precedent by any parties in any future commission proceeding.

In sum, the commission finds and concludes:

- 1. The operating revenues and expenses for the Test Year for water operations, as set forth in Exhibit A, attached, are reasonable.
- 2. The operating revenues and expenses for the Test Year for wastewater operations, as set forth in Exhibit B, attached, are reasonable.
- 3. Kukio's Test Year revenue requirement of \$2,402,607 for water is reasonable.
- 4. Kukio's Test Year revenue requirement of \$840,992 for wastewater is reasonable.
- 5. Kukio's rate of return of 8.85% is fair, as well as the rate base of \$5,731,375 for water, and \$1,630,104 for wastewater, which are reasonable.

- 6. Kukio is entitled to an increase in revenues of \$232,341 or 10.71% over revenues at present rates; and total operating revenues of \$2,402,607 for its water operations.
- 7. Kukio may decrease its rates to produce an annual revenue decrease for wastewater operations of \$28,030, or approximately 3.23%, reducing Kukio's revenue requirement to \$840,992.
  - 8. The Parties' stipulated rate design is reasonable.
- 9. Kukio's proposal to establish and implement its PCAF is reasonable.
- 10. Kukio shall promptly file its revised tariff sheets, and rates schedules for the commission's review and approval, which implement the increases in rates and charges authorized by this Proposed Decision and Order, with copies served upon the Consumer Advocate. Kukio's filing shall include its approved PCAF, and an updated map of its authorized service territory.

IV.

### Acceptance or Non-Acceptance

Consistent with HRS § 269-16(f)(3), within ten days from the date of this Proposed Decision and Order, each of the Parties shall notify the commission as to whether it:144

1. Accepts <u>in toto</u>, the Proposed Decision and Order.

If the Parties accept the Proposed Decision and Order, they

This deadline is consistent with the deadline to move for reconsideration of a commission decision or order. See HAR  $\S\S$  6-61-137 (ten-day deadline to file a motion for reconsideration); 6-61-21(e) (two days added to the prescribed period for service by mail); and 6-61-22 (computation of time).

"shall not be entitled to a contested case hearing, and [HRS] section 269-15.5 shall not apply." HRS § 269-16(f)(3).

2. Does not accept, in whole or in part, the Proposed Decision and Order. If so, said party shall give notice of its objection or non-acceptance and set forth the basis for its objection or non-acceptance. <u>Id.</u> Moreover, the party's objection or non-acceptance shall be based on the evidence and information contained in the current docket record, i.e., the materials available to the commission at the time of its issuance of the Proposed Decision and Order.

Any party that does not accept the Proposed Decision and Order "shall be entitled to a contested case hearing; provided that the parties to the proceeding may waive the contested case hearing." Id. The commission shall make every effort to complete its deliberations and issue its Decision and Order by July 22, 2007. Id.

The underlying purpose of HRS § 269-16(f) is to expedite the ratemaking process for public utilities with annual gross revenues of less than two million dollars. Consistent thereto, the commission has completed its review and timely issues this Proposed Decision and Order. Nonetheless, the commission makes it clear that if it is required to issue a Decision and Order due to the non-acceptance of the Proposed Decision and Order by one or both of the Parties, the commission is free to review anew the entire docket and all issues therein.

## Orders

## THE COMMISSION ORDERS:

- 1. The Parties' Stipulation, filed on December 27, 2007, is approved, consistent with the terms of this Proposed Decision and Order.
- 2. Kukio may increase its rates to produce additional revenues of \$232,341, or approximately 10.71% over revenues at present rates for its water operations, as shown on Exhibit A, attached, representing an increase in Kukio's revenue requirement to \$2,402,607.
- 3. Kukio may decrease its rates to produce an annual revenue decrease for wastewater operations of \$28,030, or approximately 3.23% decrease, as shown in Exhibit B, attached, representing a decrease in Kukio's revenue requirement to \$840,992.
- 4. Kukio is authorized to earn an 8.85% rate of return on its average test year rate base of \$5,731,375 for water, and \$1,630,104 for wastewater.
- 5. Kukio shall promptly file its revised tariff sheets and rates schedules for the commission's review and approval, which implement the changes in rates and charges authorized by this Proposed Decision and Order, with copies served upon the Consumer Advocate. Kukio's filing shall include its approved PCAF and an updated map of its authorized service territory, consistent with the terms of this Proposed Decision and Order. Kukio's revised tariff sheets and rate schedules,

including the implementation of its approved PCAF, shall take effect upon the commission's approval of said filing.

6. Within ten days from the date of this Proposed Decision and Order, each of the Parties shall notify the commission as to whether it accepts, in toto, or does not accept, in whole or in part, this Proposed Decision and Order, consistent with Section IV, above. A party's objection or non-acceptance shall be based on the evidence and information contained in the current docket record.

7. The failure to comply with any of the requirements noted in the ordering paragraphs, above, may constitute cause to void this Proposed Decision and Order, and may result in further regulatory action as authorized by State law.

DONE at Honolulu, Hawaii January 18, 2008.

PUBLIC UTILITIES COMMISSION OF THE STATE OF HAWAII

By Carlos P. Carlos

Carlito P. Caliboso, Chairman

By:\_\_\_\_

John E. Cole, Commissioner

APPROVED AS TO FORM:

By

Leslie H. Kondo, Commissioner

Jodi L. K.) Yi (/ Commission Counsel

2007-0198.eh

## DOCKET NO. 2007-0198 KUKIO UTILITY COMPANY REVENUE REQUIREMENTS - WATER TEST YEAR ENDED DECEMBER 31, 2008

	Present Rates		Additional Amount		Proposed Rates	
REVENUES						
Potable Water Sales Meter Rentals Installation Charges Reconnect Charges Imputed - Kua Bay Beach Imputed - Veteran Cemetery Rounding	\$	2,071,641 32,166 31,000 1,000 13,368 21,091	\$	221,859 3,494 3,100 100 1,432 2,259 97	\$	2,293,500 35,660 34,100 1,100 14,800 23,350 97
Total Operating Revenues		2,170,266		232,341		2,402,607
OPERATING & MAINT. EXPENSES  Electricity Expense Operations Contract System Repair & Maintenance Equipment Maintenance Meter Installation Land Lease Chemicals Treatment Test & Supplies Gas Fuel & Lube Materials & Supplies Freight & Hauling Insurance Rate Case Amortization Legal Expense Engineer & Other Professional Other Expenses		789,819 297,146 9,000 1,000 15,000 8,114 40,000 3,000 1,500 5,000 2,000 7,245 24,200 1,449 3,000 500				789,819 297,146 9,000 1,000 15,000 8,114 40,000 3,000 1,500 5,000 2,000 7,245 24,200 1,449 3,000 500
Total O & M Expenses		1,207,973		•		1,207,973
Depreciation TOTIT Income Taxes Total Operating Expenses		223,517 138,571 227,897 1,797,958		14,835 82,587 97,422		223,517 153,406 310,484 1,895,380
Net Operating Income (Loss)	\$	372,308	\$	134,919	\$	507,227
Average Rate Base	\$	5,731,375			\$	5,731,375
Return on Rate Base		6.50%				8.85%

# DOCKET NO. 2007-0198 KUKIO UTILITY COMPANY TAXES OTHER THAN INCOME TAXES - WATER TEST YEAR ENDED DECEMBER 31, 2008

	Tax Rates	Present Rates	Additional Amount	Proposed Rates	
Total Operating Revenues		\$ 2,170,266	\$ 232,341	\$ 2,402,607	
Public Company Service Tax	5.885%	127,720	13,673	141,393	
Public Utility Fee	0.500%	10,851	1,162	12,013	
Total Revenue Taxes	6.385%	\$ 138,571	\$ 14,835	\$ 153,406	

## DOCKET NO. 2007-0198 KUKIO UTILITY COMPANY INCOME TAX EXPENSE - WATER TEST YEAR ENDED DECEMBER 31, 2008

		İ	Present Rates		Proposed Rates
REVENUES					
Potable Water Sales		\$	2,071,641	\$	2,293,500
Meter Rentals			32,166		35,660
Installation Charges			31,000		34,100
Reconnect Charges			1,000		1,100
Imputed - Kua Bay Beach			13,368		14,800
Imputed - Veteran Cemetery			21,091	•	23,350
Rounding			-		97
Total Operating Revenues			2,170,266		2,402,607
OPERATING & MAINT. EXPENSES					
Electricity Expense			789,819		789,819
Operations Contract			297,146		297,146
System Repair & Maintenance	•		9,000		9,000
Equipment Maintenance			1,000		1,000
Meter Installation	•		15,000		15,000
Land Lease			8,114		8,114
Chemicals			40,000		40,000
Treatment Test & Supplies			3,000		3,000
Gas Fuel & Lube			1,500		1,500
Materials & Supplies	•		5,000		5,000
Freight & Hauling			2,000		2,000
Insurance			7,245		7,245
Rate Case Amortization			24,200		24,200
Legal Expense			1,449		1,449
Engineer & Other Professional			3,000		3,000
Other Expenses			500		500
Depreciation Expense			223,517		223,517
тотіт			138,571		153,406
Total O & M Expenses		<del> </del>	1,570,061	<del></del>	1,584,896
Taxable Income	•		600,205		817,711
Income Tax Provision					
Effective tax rate of	37.9699%		227,897		310,484
Income Tax Expense		\$	227,897	\$	310,484

# DOCKET NO. 2007-0198 KUKIO UTILITY COMPANY AVERAGE RATE BASE - WATER TEST YEAR ENDED DECEMBER 31, 2008

	 At 12/31/2006		At 12/31/2007	. —	Average
Description	•				×.
Plant in Service Accum. Depreciation Net-Plant-in-Service	\$ 12,790,756 (2,255,290) 10,535,466	\$	12,790,756 (2,571,546) 10,219,210		10,377,338
Deduct: CIAC Accumulated Amortization of CIAC Accumulated Deferred Income Tax HCGETC	- 505,899		- - 621,959	,	
Subtotal	 505,899		621,959		563,929
Subtotal	 10,029,567	•	9,597,251		9,813,409
Average					9,813,409
Less Committed Capacity Makalei Others					(1,076,627) (92,513)
Less Excess Capacity Production Treatment & Transportation			· · · · · · · · · · · · · · · · · · ·		(1,071,959) (1,941,599)
Working Cash at Present Rates					100,664
Rate Base at Present and Proposed Rates				\$	5,731,375

## DOCKET NO. 2007-0198 KUKIO UTILITY COMPANY WORKING CASH REQUIREMENT - WATER TEST YEAR ENDED DECEMBER 31, 2008

Operating Expenses	
Electricity Expense	\$ 789,819
Operations Contract	297,146
System Repair & Maintenance	9,000
Equipment Maintenance	1,000
Meter Installation	15,000
Land Lease	8,114
Chemicals	40,000
Treatment Test & Supplies	3,000
Gas Fuel & Lube	1,500
Materials & Supplies	5,000
Freight & Hauling	2,000
Insurance	7,245
Rate Case Amortization	24,200
Legal Expense	1,449
Engineer & Other Professional	3,000
Other Expenses	500
Other Expenses	300
Total O & M	\$ 1,207,973
Number of months in a year	12
Working Cash	\$ 100,664

## DOCKET NO. 2007-0198 KUKIO UTILITY COMPANY REVENUE REQUIREMENTS - SEWER TEST YEAR ENDED DECEMBER 31, 2008

Stand By Charges - Res.   \$ 80,700   \$ 6,306   \$ 87,000     Stand By Charges - Comm.   30,000   2,334   32,334     WasteWater Treatment Chg.   662,067   52,017   714,084     WasteWater Dower Cost   89,355   689,355     Imputed Rev Kua Bay Beach Rounding   126   126     Total Operating Revenues   869,022   (28,030)   840,992     OPERATING & MAINT. EXPENSES     Electricity Expense   100,755   100,755     Operations Contract   229,444   229,444     System Repair & Maintenance   1,000   1,000     Equipment Maintenance   1,500   1,500     Safety Equipment   550   500     Chemicals   1,000   1,000     Chemicals   1,000   1,000     Treatment Test & Supplies   7,000   7,000     Gas Fuel & Lube   1,500   1,500     Freight & Haulling   1,000   1,000     Freight & Haulling   1,000   1,000     Freight & Haulling   1,000   1,000     Insurance   8,000   8,000     Rate Case Amortization   17,600   1,500     Engineer & Other Professional   2,000   2,000     Cher Expense   1,500   1,500     Engineer & Other Professional   2,000   2,000     Cher Expense   1,500   5,000     Engineer & Other Professional   2,000   2,000     Cher Expenses   500   500     Water for Treatment   39,696   39,696     Maint & Trash Removal   4,000   4,000     Lift Station & Force Mn.   56,167   56,167    Total O & M Expenses   500,162   - 500,162    Depreciation   54,562   54,562     TOTIT   55,487   (1,790)   53,697     Total Operating Expense   708,481   (11,753)   696,728    Net Operating Income (Loss)   \$ 160,541   \$ (16,277)   144,264    Average Rate Base   9,85%   68,85%		Present Rates	ditional mount	P	roposed Rates
Stand By Charges - Comm.         30,000         2,334         32,334           WasteWater Treatment Chg.         662,067         52,017         714,084           WasteWater Power Cost         89,355         (89,355)         -           Imputed Rev Kua Bay Beach         6,900         542         7,442           Rounding         126         126         126           Total Operating Revenues         869,022         (28,030)         840,992           OPERATING & MAINT. EXPENSES           Electricity Expense         100,755         100,755         100,755           Operations Contract         229,444         229,444         229,444           System Repair & Maintenance         1,000         1,000         1,000           Other Repair & Maintenance         1,500         500         25,000           Safety Equipment         500         500         500           Chemicals         1,000         1,000         1,000           Treatment Test & Supplies         7,000         7,000         2,000           Gas Fuel & Lube         1,500         1,500         1,500         1,500           Materials & Supplies         2,000         8,000         1,600         1,600         1,600	REVENUES				
WasteWater Treatment Chg.         662,067         52,017         714,084           WasteWater Power Cost         89,355         (89,355)         -           Imputed Rev. Kua Bay Beach         6,900         542         7,442           Rounding         126         126           Total Operating Revenues         869,022         (28,030)         840,992           OPERATING & MAINT. EXPENSES           Electricity Expense         100,755         100,755         100,755           Operations Contract         229,444         229,444         229,444           System Repair & Maintenance         1,000         1,000         1,000           Equipment Maintenance         1,500         1,500         500           Cherricals         1,000         1,500         500           Cherricals         1,000         1,000         1,000           Chemicals         1,000         7,000         7,000           Gas Fuel & Lube         1,500         7,000         7,000           Gas Fuel & Lube         1,500         1,500         1,500           Freight & Hauling         1,000         1,000         1,000         1,000         1,000         1,500         1,500         1,500         1,50	Stand By Charges - Res.	\$ 80,700	\$ 6,306	\$	87,006
WasteWater Power Cost Imputed Rev Kua Bay Beach Rounding         89,355 (9,900)         (89,355) 542         7,442 7,442 126           Bounding         126         126         126           Total Operating Revenues         869,022         (28,030)         840,992           OPERATING & MAINT. EXPENSES           Electricity Expense         100,755         100,755           Operations Contract         229,444         229,444           System Repair & Maintenance         25,000         25,000           Equipment Maintenance         1,500         1,500           Other Repair & Maintenance         1,500         1,500           Safety Equipment         500         500           Chemicals         1,000         1,000           Treatment Test & Supplies         7,000         7,000           Gas Fuel & Lube         1,500         1,500           Materials & Supplies         2,000         2,000           Freight & Hauling         1,000         1,000           Insurance         8,000         8,000           Rate Case Amortization         17,600         17,600           Legal Expense         1,500         500           Engineer & Other Professional         2,000         500 </td <td>Stand By Charges - Comm.</td> <td>30,000</td> <td>2,334</td> <td></td> <td>32,334</td>	Stand By Charges - Comm.	30,000	2,334		32,334
WasteWater Power Cost Imputed Rev Kua Bay Beach Rounding         89,355 (,900)         (89,355) (28,030)         7,442 (28,030)           Pounding Total Operating Revenues         869,022         (28,030)         840,992           OPERATING & MAINT. EXPENSES           Electricity Expense         100,755 Operations Contract         229,444         229,444           System Repair & Maintenance         25,000         25,000           Equipment Maintenance         1,000         1,000           Other Repair & Maintenance         1,500         500           Safety Equipment         500         500           Chemicals         1,000         1,000           Chemicals         1,000         1,000           Treatment Test & Supplies         7,000         7,000           Gas Fuel & Lube         1,500         2,000           Freight & Hauling         1,000         1,500           Insurance         8,000         8,000           Rate Case Amortization         17,600         17,600           Legal Expense         1,500         500           Engineer & Other Professional         2,000         500           Other Expenses         500         500           Maint. & Trash Removal         4,000	WasteWater Treatment Chg.	662,067	52,017		714,084
Imputed Rev Kua Bay Beach Rounding Total Operating Revenues 869,022 (28,030) 840,992	WasteWater Power Cost	89,355	(89,355)		-
Rounding Total Operating Revenues         126         126           OPERATING & MAINT. EXPENSES         100,755         100,755           Electricity Expense         100,755         229,444         229,444           System Repair & Maintenance         25,000         25,000         25,000           Equipment Maintenance         1,000         1,000         1,000           Other Repair & Maintenance         1,500         500         500           Safety Equipment         500         500         500           Chemicals         1,000         1,000         1,000           Treatment Test & Supplies         7,000         7,000         3,500           Gas Fuel & Lube         1,500         1,500         1,500           Materials & Supplies         2,000         2,000         2,000           Freight & Hauling         1,000         1,000         1,000           Insurance         8,000         8,000         8,000           Rate Case Amortization         17,600         17,600         17,600           Legal Expense         1,500         1,500         1,500           Engineer & Other Professional Other Expenses         500         500         500           Water for Treatment         <	Imputed Rev Kua Bay Beach	6,900			7,442
OPERATING & MAINT. EXPENSES         869,022         (28,030)         840,992           OPERATING & MAINT. EXPENSES         100,755         100,755           Electricity Expense         100,755         100,755           Operations Contract         229,444         229,444           System Repair & Maintenance         1,000         1,000           Equipment Maintenance         1,500         500           Chemicals         1,000         1,500           Safety Equipment         500         500           Chemicals         1,000         1,000           Treatment Test & Supplies         7,000         7,000           Gas Fuel & Lube         1,500         1,500           Materials & Supplies         2,000         2,000           Freight & Hauling         1,000         1,000           Insurance         8,000         8,000           Rate Case Amortization         17,600         17,600           Legal Expense         1,500         1,500           Engineer & Other Professional         2,000         2,000           Other Expenses         500         500           Water for Treatment         39,696         39,696           Maint. & Trash Removal         4,000		·	126		
Electricity Expense   100,755   229,444   229,444   229,444   32	——————————————————————————————————————	869,022	(28,030)		
Electricity Expense   100,755   229,444   229,444   229,444   32	OPERATING & MAINT. EXPENSES				
Operations Contract         229,444         229,444           System Repair & Maintenance         25,000         25,000           Equipment Maintenance         1,000         1,000           Other Repair & Maintenance         1,500         1,500           Safety Equipment         500         500           Chemicals         1,000         7,000           Gas Fuel & Lube         1,500         1,500           Materials & Supplies         2,000         2,000           Freight & Hauling         1,000         1,000           Insurance         8,000         8,000           Rate Case Amortization         17,600         17,600           Legal Expense         1,500         1,500           Engineer & Other Professional         2,000         2,000           Other Expenses         500         500           Water for Treatment         39,696         39,696           Maint. & Trash Removal         4,000         4,000           Lift Station & Force Mn.         56,167         56,167           Total O & M Expenses         500,162         500,162           Depreciation         54,562         54,562           TOTIT         55,487         (1,790)         53,697 <td></td> <td>100,755</td> <td></td> <td></td> <td>100.755</td>		100,755			100.755
System Repair & Maintenance         25,000         25,000           Equipment Maintenance         1,000         1,000           Other Repair & Maintenance         1,500         500           Safety Equipment         500         500           Chemicals         1,000         1,000           Treatment Test & Supplies         7,000         7,000           Gas Fuel & Lube         1,500         1,500           Materials & Supplies         2,000         2,000           Freight & Hauling         1,000         1,000           Insurance         8,000         8,000           Rate Case Amortization         17,600         17,600           Legal Expense         1,500         1,500           Engineer & Other Professional         2,000         2,000           Other Expenses         500         500           Water for Treatment         39,696         39,696           Maint. & Trash Removal         4,000         4,000           Lift Station & Force Mn.         56,167         56,167           Total O & M Expenses         500,162         -         500,162           Depreciation         54,562         -         500,162           Total Operating Expense         70		·			
Equipment Maintenance Other Repair & Maintenance         1,000         1,000         1,500         1,500         1,500         1,500         1,500         1,500         500         Chemicals         1,000         1,000         1,000         7,000         7,000         7,000         7,000         7,000         3,000         1,500         1,500         1,500         1,500         1,500         1,500         1,500         1,500         1,500         1,500         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,500	•				
Other Repair & Maintenance Safety Equipment         1,500         500           Chemicals         1,000         1,000           Treatment Test & Supplies         7,000         7,000           Gas Fuel & Lube         1,500         1,500           Materials & Supplies         2,000         2,000           Freight & Hauling         1,000         1,000           Insurance         8,000         8,000           Rate Case Amortization         17,600         17,600           Legal Expense         1,500         1,500           Engineer & Other Professional         2,000         2,000           Other Expenses         500         500           Water for Treatment         39,696         39,696           Maint. & Trash Removal         4,000         4,000           Lift Station & Force Mn.         56,167         56,167           Total O & M Expenses         500,162         500,162           Depreciation         54,562         54,562           TOTIT         55,487         (1,790)         53,697           Income Taxes         98,270         (9,963)         88,307           Total Operating Expense         708,481         (11,753)         696,728           Net					
Safety Equipment       500       500         Chemicals       1,000       1,000         Treatment Test & Supplies       7,000       7,000         Gas Fuel & Lube       1,500       1,500         Materials & Supplies       2,000       2,000         Freight & Hauling       1,000       1,000         Insurance       8,000       8,000         Rate Case Amortization       17,600       17,600         Legal Expense       1,500       1,500         Engineer & Other Professional       2,000       2,000         Other Expenses       500       500         Water for Treatment       39,696       39,696         Maint. & Trash Removal       4,000       4,000         Lift Station & Force Mn.       56,167       56,167         Total O & M Expenses       500,162       -       500,162         Depreciation       54,562       54,562       54,562         TOTIT       55,487       (1,790)       53,697         Income Taxes       98,270       (9,963)       88,307         Total Operating Expense       708,481       (11,753)       696,728         Net Operating Income (Loss)       \$ 1,630,104       \$ 1,630,104 <td>• •</td> <td></td> <td>•</td> <td></td> <td></td>	• •		•		
Chemicals         1,000         1,000           Treatment Test & Supplies         7,000         7,000           Gas Fuel & Lube         1,500         1,500           Materials & Supplies         2,000         2,000           Freight & Hauling         1,000         1,000           Insurance         8,000         8,000           Rate Case Amortization         17,600         17,600           Legal Expense         1,500         1,500           Engineer & Other Professional         2,000         2,000           Other Expenses         500         500           Water for Treatment         39,696         39,696           Maint. & Trash Removal         4,000         4,000           Lift Station & Force Mn.         56,167         56,167           Total O & M Expenses         500,162         500,162           Depreciation         54,562         54,562           TOTIT         55,487         (1,790)         53,697           Income Taxes         98,270         (9,963)         88,307           Total Operating Expense         708,481         (11,753)         696,728           Net Operating Income (Loss)         \$ 160,541         \$ (16,277)         \$ 144,264					
Treatment Test & Supplies         7,000         7,000           Gas Fuel & Lube         1,500         1,500           Materials & Supplies         2,000         2,000           Freight & Hauling         1,000         1,000           Insurance         8,000         8,000           Rate Case Amortization         17,600         17,600           Legal Expense         1,500         1,500           Engineer & Other Professional         2,000         2,000           Other Expenses         500         500           Water for Treatment         39,696         39,696           Maint. & Trash Removal         4,000         4,000           Lift Station & Force Mn.         56,167         56,167           Total O & M Expenses         500,162         500,162           Depreciation         54,562         54,562           TOTIT         55,487         (1,790)         53,697           Income Taxes         98,270         (9,963)         88,307           Total Operating Expense         708,481         (11,753)         696,728           Net Operating Income (Loss)         \$ 160,541         \$ (16,277)         \$ 144,264           Average Rate Base         \$ 1,630,104         \$ 1,630,1	• • •				
Gas Fuel & Lube       1,500         Materials & Supplies       2,000         Freight & Hauling       1,000         Insurance       8,000         Rate Case Amortization       17,600         Legal Expense       1,500         Engineer & Other Professional       2,000         Other Expenses       500         Water for Treatment       39,696         Maint. & Trash Removal       4,000         Lift Station & Force Mn.       56,167     Total O & M Expenses  500,162  Depreciation  54,562  TOTIT  55,487  (1,790) 53,697 Income Taxes 98,270 (9,963) 88,307 Total Operating Expense  708,481  (11,753) 696,728  Net Operating Income (Loss) \$160,541 \$(16,277) \$144,264  Average Rate Base \$1,630,104		·			
Materials & Supplies       2,000         Freight & Hauling       1,000         Insurance       8,000         Rate Case Amortization       17,600         Legal Expense       1,500         Engineer & Other Professional       2,000         Other Expenses       500         Water for Treatment       39,696         Maint. & Trash Removal       4,000         Lift Station & Force Mn.       56,167         Total O & M Expenses       500,162         Depreciation       54,562         TOTIT       55,487       (1,790)       53,697         Income Taxes       98,270       (9,963)       88,307         Total Operating Expense       708,481       (11,753)       696,728         Net Operating Income (Loss)       \$ 160,541       \$ (16,277)       \$ 144,264         Average Rate Base       \$ 1,630,104       \$ 1,630,104	• •	·			
Freight & Hauling       1,000       1,000         Insurance       8,000       8,000         Rate Case Amortization       17,600       17,600         Legal Expense       1,500       1,500         Engineer & Other Professional       2,000       2,000         Other Expenses       500       500         Water for Treatment       39,696       39,696         Maint. & Trash Removal       4,000       4,000         Lift Station & Force Mn.       56,167       56,167         Total O & M Expenses       500,162       500,162         Depreciation       54,562       54,562         TOTIT       55,487       (1,790)       53,697         Income Taxes       98,270       (9,963)       88,307         Total Operating Expense       708,481       (11,753)       696,728         Net Operating Income (Loss)       \$ 160,541       \$ (16,277)       \$ 144,264         Average Rate Base       \$ 1,630,104       \$ 1,630,104					
Insurance		·			
Rate Case Amortization       17,600       17,600         Legal Expense       1,500       1,500         Engineer & Other Professional Other Expenses       500       2,000         Other Expenses       500       500         Water for Treatment       39,696       39,696         Maint. & Trash Removal       4,000       4,000         Lift Station & Force Mn.       56,167       56,167         Total O & M Expenses       500,162       500,162         Depreciation       54,562       54,562         TOTIT       55,487       (1,790)       53,697         Income Taxes       98,270       (9,963)       88,307         Total Operating Expense       708,481       (11,753)       696,728         Net Operating Income (Loss)       \$ 160,541       \$ (16,277)       \$ 144,264         Average Rate Base       \$ 1,630,104       \$ 1,630,104	<u>-</u>	·			
Legal Expense       1,500       1,500         Engineer & Other Professional Other Expenses       500       2,000         Other Expenses       500       500         Water for Treatment       39,696       39,696         Maint. & Trash Removal       4,000       4,000         Lift Station & Force Mn.       56,167       56,167         Total O & M Expenses       500,162       -       500,162         Depreciation       54,562       54,562       54,562       54,562         TOTIT       55,487       (1,790)       53,697       10,000       88,307       10,000		· ·			
Engineer & Other Professional Other Expenses       2,000       2,000         Other Expenses       500       500         Water for Treatment       39,696       39,696         Maint. & Trash Removal       4,000       4,000         Lift Station & Force Mn.       56,167       56,167         Total O & M Expenses       500,162       -       500,162         Depreciation       54,562       54,562       54,562         TOTIT       55,487       (1,790)       53,697         Income Taxes       98,270       (9,963)       88,307         Total Operating Expense       708,481       (11,753)       696,728         Net Operating Income (Loss)       \$ 160,541       \$ (16,277)       \$ 144,264         Average Rate Base       \$ 1,630,104       \$ 1,630,104		·			
Other Expenses         500           Water for Treatment         39,696           Maint. & Trash Removal         4,000           Lift Station & Force Mn.         56,167           Total O & M Expenses         500,162           Depreciation         54,562           TOTIT         55,487         (1,790)         53,697           Income Taxes         98,270         (9,963)         88,307           Total Operating Expense         708,481         (11,753)         696,728           Net Operating Income (Loss)         \$ 160,541         \$ (16,277)         \$ 144,264           Average Rate Base         \$ 1,630,104         \$ 1,630,104					
Water for Treatment       39,696       39,696         Maint. & Trash Removal       4,000       4,000         Lift Station & Force Mn.       56,167       56,167         Total O & M Expenses       500,162       -       500,162         Depreciation       54,562       54,562       54,562         TOTIT       55,487       (1,790)       53,697         Income Taxes       98,270       (9,963)       88,307         Total Operating Expense       708,481       (11,753)       696,728         Net Operating Income (Loss)       \$ 160,541       \$ (16,277)       \$ 144,264         Average Rate Base       \$ 1,630,104       \$ 1,630,104					
Maint. & Trash Removal Lift Station & Force Mn.       4,000       4,000         Lift Station & Force Mn.       56,167       56,167         Total O & M Expenses       500,162       -       500,162         Depreciation TOTIT       55,487       (1,790)       53,697         Income Taxes 98,270       (9,963)       88,307         Total Operating Expense       708,481       (11,753)       696,728         Net Operating Income (Loss)       \$ 160,541       \$ (16,277)       \$ 144,264         Average Rate Base       \$ 1,630,104       \$ 1,630,104	•				
Lift Station & Force Mn.       56,167       56,167         Total O & M Expenses       500,162       -       500,162         Depreciation       54,562       54,562       54,562         TOTIT       55,487       (1,790)       53,697         Income Taxes       98,270       (9,963)       88,307         Total Operating Expense       708,481       (11,753)       696,728         Net Operating Income (Loss)       \$ 160,541       \$ (16,277)       \$ 144,264         Average Rate Base       \$ 1,630,104       \$ 1,630,104	Maint. & Trash Removal	· ·			
Depreciation         54,562         54,562           TOTIT         55,487         (1,790)         53,697           Income Taxes         98,270         (9,963)         88,307           Total Operating Expense         708,481         (11,753)         696,728           Net Operating Income (Loss)         \$ 160,541         \$ (16,277)         \$ 144,264           Average Rate Base         \$ 1,630,104         \$ 1,630,104	Lift Station & Force Mn.				
TOTIT         55,487         (1,790)         53,697           Income Taxes         98,270         (9,963)         88,307           Total Operating Expense         708,481         (11,753)         696,728           Net Operating Income (Loss)         \$ 160,541         \$ (16,277)         \$ 144,264           Average Rate Base         \$ 1,630,104         \$ 1,630,104	Total O & M Expenses	 500,162			500,162
TOTIT         55,487         (1,790)         53,697           Income Taxes         98,270         (9,963)         88,307           Total Operating Expense         708,481         (11,753)         696,728           Net Operating Income (Loss)         \$ 160,541         \$ (16,277)         \$ 144,264           Average Rate Base         \$ 1,630,104         \$ 1,630,104	Depreciation	54,562			54.562
Income Taxes         98,270         (9,963)         88,307           Total Operating Expense         708,481         (11,753)         696,728           Net Operating Income (Loss)         \$ 160,541         \$ (16,277)         \$ 144,264           Average Rate Base         \$ 1,630,104         \$ 1,630,104	· ·		(1,790)		
Total Operating Expense         708,481         (11,753)         696,728           Net Operating Income (Loss)         \$ 160,541         \$ (16,277)         \$ 144,264           Average Rate Base         \$ 1,630,104         \$ 1,630,104			• • • • • • • • • • • • • • • • • • • •		
Average Rate Base \$ 1,630,104 \$ 1,630,104					
	Net Operating Income (Loss)	\$ 160,541	\$ (16,277)	\$	144,264
Return on Rate Base 9.85% 8.85%	Average Rate Base	\$ 1,630,104		\$	1,630,104
	Return on Rate Base	9.85%			8.85%

## DOCKET NO. 2007-0198 KUKIO UTILITY COMPANY TAXES OTHER THAN INCOME TAXES - SEWER TEST YEAR ENDED DECEMBER 31, 2008

	Tax Rates	Present Additional Rates Amount		Proposed Rates
Total Operating Revenues		\$ 869,022	\$ (28,030)	\$ 840,992
Public Company Service Tax	5.885%	51,142	(1,650)	49,492
Public Utility Fee	0.500%	4,345	(140)	4,205
Total Revenue Taxes	6.385%	\$ 55,487	\$ (1,790)	\$ 53,697

# DOCKET NO. 2007-0198 KUKIO UTILITY COMPANY INCOME TAX EXPENSE - SEWER TEST YEAR ENDED DECEMBER 31, 2008

		Present Rates		Proposed Rates		
REVENUES		•				
Stand By Chg Res		\$	80,700	\$	87,006	
Stand By Chg Comm			30,000		32,334	
WasteWater Treatment Chg.			662,067		714,084	
WasteWater Power Cost			89,355		-	
Imputed - Kua Bay Beach			6,900		7,442	
Rounding			-		126	
Total Operating Revenues			869,022		840,992	
OPERATING & MAINT. EXPENSES						
Electricity Expense			100,755		100,755	
Operations Contract			229,444		229,444	
System Repair & Maintenance			25,000		25,000	
Equipment Maintenance			1,000		1,000	
Other Repair & Maintenance			1,500		1,500	
Safety Equipment			500		500	
Chemicals			1,000		1,000	
Treatment Test & Supplies			7,000		7,000	
Gas Fuel & Lube			1,500		1,500	
Materials & Supplies			2,000		2,000	
Freight & Hauling			1,000		1,000	
Insurance			8,000		8,000	
Rate Case Amortization			17,600		17,600	
Legal Expense			1,500		1,500	
Engineer & Other Professional			2,000		2,000	
Other Expenses			500		500	
Water for Treatment			39,696		39,696	
Maint, & Trash Removal			4,000		4,000	
Lift Station & Force Mn.			56,167		56,167	
Depreciation Expense			54,562		54,562	
TOTIT			55,487		53,697	
Total O & M Expenses		<u> </u>	610,211		608,421	
Taxable Income			258,811		232,571	
Income Tax Provision						
Effective tax rate of	37.9699%		98,270		88,307	
Income Tax Expense	·	¢	98,270	\$	88,307	
income rax Expense		Ψ	30,270	Ψ	00,007	

## DOCKET NO. 2007-0198 KUKIO UTILITY COMPANY AVERAGE RATE BASE - SEWER TEST YEAR ENDED DECEMBER 31, 2008

	At At 12/31/2006 12/31/2007			Average		
Description						
Plant in Service Accum. Depreciation	\$	5,715,480 (619,900)	\$	5,715,480 (777,178)		
Net-Plant-in-Service		5,095,580		4,938,302	\$	5,016,941
Deduct: CIAC Accumulated Amortization of CIAC Accumulated Deferred Income Tax HCGETC		- - 407,546		- - 468,250		
Subtotal		407,546		468,250		437,898
Subtotal		4,688,034		4,470,052		4,579,043
Less Excess Capacity Avg. Daily Use for Three Hightest days x Number of Days Per Year Test Year Settlement Influent less Plant Design Capacity for Test Year Test Year Excess Capacity	<u>-</u>	52,033 365 18,992,045 54,750,000 (35,757,955)				
Excess Usage Capacity: (35,757,955 / 54,750,000)		(0.653110)				(2,990,619)
Working Cash at Present Rates						41,680
Rate Base at Present and Proposed Rates					\$	1,630,104

## DOCKET NO. 2007-0198 KUKIO UTILITY COMPANY WORKING CASH REQUIREMENT - SEWER TEST YEAR ENDED DECEMBER 31, 2008

Operating Expenses	
Electricity Expense	\$ 100,755
Operations Contract	229,444
System Repair & Maintenance	25,000
Equipment Maintenance	1,000
Other Repair & Maintenance	1,500
Safety Equipment	500
Chemicals	1,000
Treatment Test & Supplies	7,000
Gas Fuel & Lube	1,500
Materials & Supplies	2,000
Freight & Hauling	1,000
Insurance	8,000
Rate Case Amortization	17,600
Legal Expense	1,500
Engineer & Other Professional	2,000
Other Expenses	500
Water for Treatment	39,696
Maint. & Trash Removal	4,000
Lift Station & Force Mn.	56,167
	 -
Total O & M	\$ 500,162
Number of months in a year	12
Working Cash	\$ 41,680

### CERTIFICATE OF SERVICE

I hereby certify that I have this date served a copy of the foregoing Proposed Decision and Order No. 23975 upon the following parties, by causing a copy hereof to be mailed, postage prepaid, and properly addressed to each such party.

CATHERINE P. AWAKUNI
EXECUTIVE DIRECTOR
DEPARTMENT OF COMMERCE AND CONSUMER AFFAIRS
DIVISION OF CONSUMER ADVOCACY
P. O. Box 541
Honolulu, HI 96809

KEVIN HINKLE c/o KUKIO UTILITY COMPANY, LLC P.O. Box 5349 Kailua-Kona, HI 96745-5349

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Counsel for Kukio Utility Company, LLC

Karen Higashi

DATED: January 18, 2008